O+4 (BLM); l (Well File) Distribution:

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	NM-66124  6. If Indian, Allonee or Tribe Name
Do not use this form for proposals to di	rill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well    X Oil   Gas   Other		8. Well Name and No.
2. Name of Operator		Escovada l
Merrion Oil & Gas Corporation		9. API Well No.
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499		30-045-20629  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat
990' FSL & 1900' FWL		11. County or Parish, State
Section 8, T21N, R8W		San Juan County,
·		New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	C RESEARCHON	B
X Notice of Intent	Abendonmeter	Change of Plans
Total of man	Recompletion	New Construction
Subsequent Report	Plugging Back DEC3 0 1991	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Old College	Conversion to Injection Dispose Water
	OtherDIST	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starting	
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	ll pertinent details, and give pertinent dates, including estimated date of startingical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
Merrion Oil & Gas plans sx of Class "B" from 596	to set a cement plug across the 8' to 5706'. We then plan to r	g any proposed work. If well is directionally drilled  Entrada with 830
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Title 18 U.S.C. Section 1001, makes it a crime for any perso and some for any perso and some fully to make to any department or agency of the United States any false, fictitious of

or representations as to any matter within its jurisdiction.