

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-66124
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' fsl & 1900' fw1 N Section 8, T21N, R8W	8. Well Name and No. Escovada #1
	9. API Well No. 30-045-28629
	10. Field and Pool, or Exploratory Area Snake Eyes Dakota D
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to plug and abandon the subject wellbore according to the attached procedure.

RECEIVED
SEP 15 1997
OIL CON. DIV.
DIST. 3

SEP 15 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct			
Signed	Connie S. Dinning	Title	Contract Engineer
		Date	9/3/97
(This space for Federal or State office use)			
Approved By	/s/ Duane W. Spencer	Title	
Conditions of approval, if any:		Date	SEP 11 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

Merrion Oil & Gas Corporation

Plug & Abandon Procedure

August 26, 1997

Well:	Escovada No. 1	Field:	Snake Eyes Dakota
Location:	990' fsl & 1900' fwl (se sw) Sec. 8, T21N, R8W, NMPM San Juan County, New Mexico	Elevation:	6602' GR 6615' KB
		By:	Connie Dinning

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

1. Comply to all NMOCD, BLM and Merrion safety regulations.
2. Haul in 2 3/8" workstring. Load casing w/ water. RIH w/ tubing and set CIBP @ 4,700' KB.
3. Plug #1 (Dakota perforations and top @ 4,708'): Mix 12 sx (14 cu. ft) Class B cement and spot 100' plug on top of CIBP. POH to 3188' KB.
4. Plug #2 (Gallup top, 3188' - 3288'): Mix 18 sx (21 cu. ft) Class B cement and spot a balanced plug inside casing to cover Gallup top. POH to 900'.
5. Plug #3 (Mesaverde top, 900' - 1000'): Mix 18 sx (21 cu. ft) Class B cement and spot a balanced plug inside casing to cover Mesaverde top. POH to 250'.
6. Plug #4 (Pictured Cliff top and Surface Casing Shoe, 210' - 350'): Mix 22 sx (26 cu. ft) Class B cement and spot a balanced plug inside casing to cover Pictured Cliff top and Surface Casing Shoe. POH to spot surface plug.
7. Plug #5 (Surface): Perforate 2 holes @ 75'. Establish circulation out bradenhead valve. Mix 27 sx (32 cu. ft) Class B cement and pump down 5 1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL, cut off anchors and restore location.
9. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation
Wellbore Schematic
Escovada No. 1

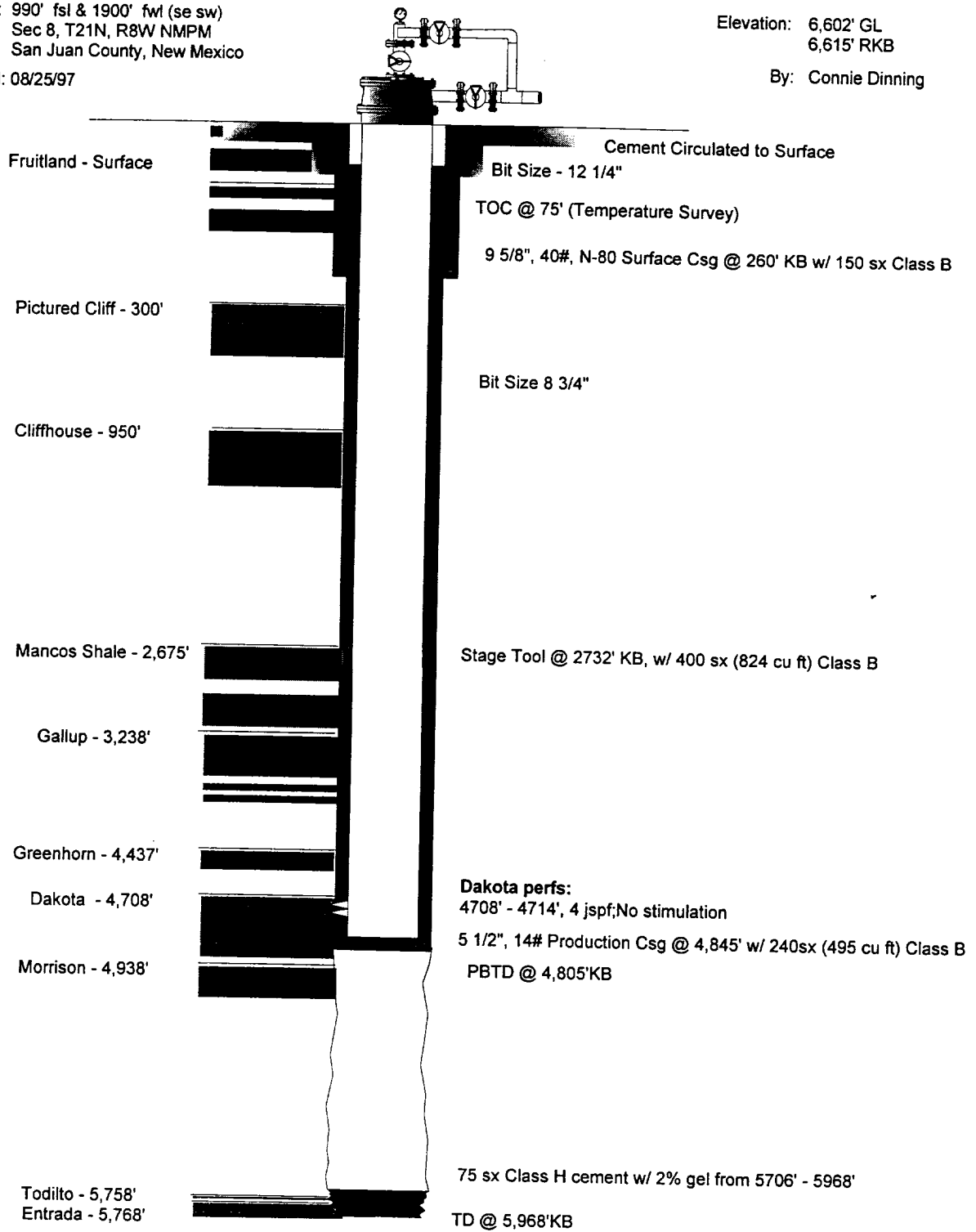
Current Wellbore Configuration

Location: 990' fsl & 1900' fwl (se sw)
Sec 8, T21N, R8W NMPM
San Juan County, New Mexico

Prepared: 08/25/97

Elevation: 6,602' GL
6,615' RKB

By: Connie Dinning



Merrion Oil & Gas Corporation

Wellbore Schematic

Escovada No. 1

Proposed P&A Wellbore Configuration

Location: 990' fsl & 1900' fwl (se sw)
 Sec 8, T21N, R8W NMPM
 San Juan County, New Mexico
 Prepared: 08/25/97

Elevation: 6,602' GL
 6,615' RKB

By: Connie Dinning

