

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-66124
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' fsl & 1900' fwl (sesw) Section 8, T21N, R8W	8. Well Name and No. Escovada No. 1 (007777)
	9. API Well No. 30-045-28629
	10. Field and Pool, or Exploratory Area Snake Eyes Dakota 'D' (85520)
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

3. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/17/98 MIRU A-Plus Well Service Rig #4 on 9/17/98. 0 psi on well. ND WH, NU BOP and test. TIH with 5-1/2" gauge ring to 4710'. TOH with wireline. TIH with wireline set 5-1/2" CIBP (PW) and set at 4698'. TOH. Note collar at \pm 4700'. TIH and tag CIBP at 4698' with 502' of 1-1/4" tubing and 4196' of 2-3/8", 4.7# tubing. Fill casing and pressure tested to 500 psi, good test. SDON. Notified NMOCD on 9/15/98 at 2:00 PM, H. Villanueva on site.

9/18/97 Circulate conventionally 20 bbls water. Test casing to 500# - good. Mix 35 sxs Class 'B' and spot balanced **Plug #1** from 4698'-4453'. TOH LD to 3291'. Mix 18 sxs Class 'B' and spot balanced **Plug #2** from 3291'-3188'. TOH to 1010'. Mix 18 sxs Class 'B' and spot balanced **Plug #3** from 1010'-900'. TOH to 351'. Mix 22 sxs Class 'B' and spot balanced **Plug #4** from 351'-210'. TOH with rest of tubing. TIH and perforate 2 HSC shots at 75'. Break circulation down casing and out bradenhead. Mix 32 sxs Class 'B' and circulate good cement down casing and out bradenhead. WOC. Wash up equipment. Check TOC down approx. 10'. ND BOP, RD rig. Place wellhead on casing. RD rig and equipment. Leave well WOC over weekend.

9/19/98 Open wellhead. TOC at 5', cut off wellhead. Bradenhead at 2'. Mixed 15 sxs Class 'B' and set marker. RDMOL.

13. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod ManagerDate 9/22/98

(This space for Federal or State office use)

Approved By

Title

Date

AD

Conditions of approval, if any: