

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a Wildcat reservoir;
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL (Unit M)
Sec. 5, T23N, R10W

5. Lease Designation and Serial No.

NM 42059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Champ #8

9. API Well No.

30-045-28637

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other T.D., csg. & cement☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4670' reached on 8/19/94. T.I.H. with 103 jts. 4 1/2" 10.5# J-55 casing landed @ 4632', float collar @ 4587', DV @ 3550'. Circulate and condition hole. Pump 20 bbls mud flush. Cement 1st stage w/235 sx 50/50/2 with 1/4# celloflake/sk (298 cu.ft.). Displace with 20 bbls water & 53 mud. Plug down 0415 hrs 8/20/94. 1000 psi held OK. Cementing pressure 600 psi. Opened stage tool and circulate 2 1/2 hrs. Pump 20 bbls mud flush. Cement 2nd stage with 750 sx 65/35/12 with 1/4# celloflake & tail with 50 sx 50/50/2 with 1/4# celloflake/sk (1720 cu.ft.). Total cement both stages = 2018 cu.ft.). Displace with 56 mud. Plug down @ 0800 hrs 8/20/94. 2500 psi held OK. Cementing pressure 1200 psi. Had good circulation throughout both stages. Circulate 20 bbls cement. Nipple down BOP, set slips & cut off casing. Rig released at 1000 hrs 8/20/94.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 8/22/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
Smm