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Aperopri - District Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 3001/192>

INSTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API Na Operator 30-045-28638 DUGAN PRODUCTION CORP. Address P.O. Box 420, Farmington, NM 87499 Other (Please explain) Reason(s) for Filing (Check proper box) X Change in Transporter of New Well j. M. 4 16.18 Dry Gas Recompletion Change in Operator Casinghead Gas Condensate if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Well No. Pool Name, Including Formation Lease Name State Federal or Fee NM 32124 South Bisti Gallup 8 Calgary Location West 990 · South Line and _ Line 990 Feet From The M Feet From The Unit Letter San Juan 23N 10W , NMPM, Range 6 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX Г P.O. Box 256, Farmington, NM 87499 Giant Refining, Inc. Address (Give address to which approved copy of this form is to be sent) XXor Dry Gas [Name of Authorized Transporter of Casinghead Gas P.O. Box 420, Farmington, NM 87499 Dugan Production Corp. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Unit Twp. 23N No 10W 6 Α f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well | Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) XX XX Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 45481 45901 1-21-92 12· 26-91 Top Oil/Gas Pay Tubing Depth Name of Producing Compation levations (DF, RKB, RT, GR, etc.) 4434 4272' 6540' GL Gallup Depth Casing Shoe erforations 4591 4272-4458' Gallup TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 159 cf 2211 8-5/8" 12-1/4" 1803 cf in 2 stages 4-1/2" 4591' 7-7/8" 4434 2-3/8" . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tank Date of Test swabbing 1-22-92 1-21-92 ength of Test Choke Size Casing Pressure Tubing Pressure 70 10 hrs Gas- MCF Water - Bbls. ctual Prod. During Test Oil - Bbls. TSTM 120 BLWPD* 60 BOPD 25 BO,50 BLW* *Water is frac fluid. SAS WELL Gravity of Condensate Bois Condensate/MMCF Length of Test ctual Prod Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) sting Method (pitot, back pr.) I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____ Original Signed by FRANK TO HAVEZ Signature Jim L. Jacobs By. <u>Geologist</u> Title Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1-27-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

325-1821 Telephone No.

Fill out only Sections I. II. III. and VI for chances of overstor, well name or number, transporter, or other such chances,