

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Dugan Production Corp.

3. Address and Telephone No.  
P.O. Box 420, Farmington, NM 87499 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 1980' FEL  
Sec. 6, T23N, R10W, NMPM

5. Lease Designation and Serial No.

NM 32124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calgary #7

9. API Well No.

30-045-28639

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other T.D. & casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 4655' reached on 12-20-91. Ran 113 lbs. 4-1/2" OD, 10.5#, 8 Rd, ST&C casing (T.E. 4662.79') set at 4654' RKB. Pumped 15 bbls mud flush. Cemented first stage with 225 sks 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry = 286 cu.ft.). Had full mud returns while cementing. Reciprocated casing OK while cementing. Maximum cementing pressure = 600 psi. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened stage tool at 3575'. Circulated with rig pump for 2-1/2 hrs. Pumped 15 bbls mud flush. Cemented 2nd stage with 700 sks 65-35 plus 12% gel and 1/4# celloflake per sack, followed by 50 sacks 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry 2nd stage = 1610 cu.ft.). Total cement slurry both stages = 1896 cu.ft. Full mud returns while cementing. Maximum cementing pressure = 1000 psi. Closed stage tool with 2500 psi. Circulated 25 bbls contaminated cement to surface. Nipped down BOP, set 4-1/2" casing slips, cut off 4-1/2" casing and released rig at 2:00 P.M. 12-20-91.

RECORDED  
JAN 4 1992  
OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed Jim L. Jacobs  
(This space for Federal or State office use)

Title Geologist

Date 12-24-91

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

NM000

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

RV