

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT~~CONFIDENTIAL~~

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM-66596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Firerock 1

9. API Well No.

30-045-28642

10. Field and Pool, or Exploratory Area

Wildest

11. County or Parish, State

San Juan County  
New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 330' FEL  
Section 35, T21N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Spd & Csg Rpt

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/11/91 Spudded 12-1/4" hole on 12/11/91 at 11:30 AM and drilled to 254' KB. Ran 6 jts of 9-5/8", 36# and set at 254' KB. Cemented as follows: Establish circ with 15 bbls wtr. Mix and pump 150 sx, 177 cu.ft., Class "B" with 2% CaCl. Circ cmt to surface. PD @ 4:30 PM 12/11/91. Drilling ahead.

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

JAN - 8 1992

14. I hereby certify that the foregoing is true and correct

Signed Steven S. SmithTitle Operations ManagerDate 12/13/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

or represe.

in 1001, makes it a crime for any person knowingly and willfully to make tr  
o any matter within its jurisdiction.

agency of the United States any false, fictitious or fraudulent statements

\*See Instruction on Reverse Side