

1-WellFile, 1-Santa Fe Energy, 1-Clarksons

1-Land, 1-Accounting

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28660
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe Leggs
8. Well No. 3
9. Pool name or Wildcat Leggs Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☒ GAS ☐ OTHER ☐	2. Name of Operator Merrion Oil & Gas Corporation
3. Address of Operator P. O. Box 840, Farmington, New Mexico 87499	4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>21N</u> Range <u>10W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6415'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: <u>OIL CON. DIV.</u> ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: <u>DIST. 3</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 7, 1992 TD 8-3/4" hole at 5662'.

June 8, 1992 TD: 5662'

Work Detail: Log well with Halliburton - 5.25 hrs, TIH 10 DCs - 2 hrs, TIH with DP, wash to TD - 3.25 hrs, Circ hole - 1.25 hrs, RU Cementers, Inc., spot plug #1 from 5662' to 5380' to cover Entrada and 50' above Todilto formation with 100 sx (115 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/gal, displace cement with 9.1#/gal drilling mud - .75, Pull DP to 4550' - .50, Spot 2nd plug from 4550' to 4310' to cover Morrison and Dakota with 115 sx (132 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/sx, displace with 9.1#/gal drilling mud - .25, Pull DP to 3070' - .75,

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 6/09/92
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Denny L. Faust
DEPUTY OIL & GAS INSPECTOR

APPROVED BY JUN 28 1993 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 28 1993
CONDITIONS OF APPROVAL, IF ANY:

****continued****

Spot 3rd Plug from 3070' to 2970' to cover Gallup formation with 47 sx (54 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/gal, displace with 9.1#/gal drilling mud - .25, Pull DP to 2278' - .25, Set 4th Plug from 2278' to 2178' to cover Point Lookout formation with 43 sx (50 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/gal, displace with 9.1#/gal drilling mud - .25, Pull DP to 1320' - .50, Set 5th Plug from 1320' to 1220' to cover Mesa Verde formation with 43 sx (50 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/gal, displace with 9.1#/gal drilling mud - .25, Pull DP to 306' - .25, Set 6th Plug from 306' to 206' to cover casing shoe with 43 sx (50 cu.ft.) cement plug, yield 1.15 cu.ft./sx, density 15.4#/gal, displace with 9.1#/gal drilling mud - .25, Pull DP to 50' - .50, Set surface plug with 35 sx (40 cu.ft.) - yield 1.15 cu.ft./sx, density 15.6#/gal (cement at surface) - .25, Rig Down and move off location at 6:00 AM 6/09/92 -8.25 hrs.