

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28665
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2413
7. Lease Name or Unit Agreement Name	STATE K
8. Well No.	1
9. Pool name or Wildcat	ALAMITO GALLUP
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL: 6942'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, INC.
3. Address of Operator 135 Grant, Santa Fe, NM 87501	4. Well Location Unit Letter P : 400 Feet From The SOUTH Line and 900 Feet From The EAST Line Section 36 Township 23N Range 8W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SPUD & SET SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/92 Notified OCD (Ernie Busch) of intent to spud well.

5/21/92 -

5/22/92 Rig move slowed by rains.

5/23/92 Spud well at 8:45 a.m. Drilled to surface casing depth of 362'. Ran 8 joints of 8.625" 24# J-55 casing and landed at 356'. Rigged up Halliburton and cemented with 275 sacks Class "B" with 2% CaCl2 and 1/4 lb/sack flocele. (Density = 15.6 lb/gal, Yield = 1.18 ft 3/sack). Circulated 21 barrels (100 sacks) cement. Plug down @ 2:15 p.m. 5/23/92. Waited on cement 10 hours. Tested casing and BOP to 1000 PSIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keosha TITLE President DATE June 2, 1992

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DATE JUN - 3 1992

CONDITIONS OF APPROVAL, IF ANY: