

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
760' FSL & 2080' FWL, Sec. 35-T23N-R8W (SE/4 SW/4) NMPM

5. Lease Designation and Serial No.  
NM 76842

6. If Indian, Allottee or Tribe Name  
Not applicable

7. If Unit or CA, Agreement Designation  
Not applicable

8. Well Name and No.  
Alamito ANR Federal #1

9. API Well No.  
30-045-28989

10. Field and Pool, or Exploratory Area  
Alamito-Gallup Ext.

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing,  
Perforate & Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5065' Reached TD 10-9-93. Ran 126 joints 5-1/2" 15.5# and 17# J-55 casing set 5065'. Regular guide shoe set 5065'. Float collar set 5025'. DV tool set 3629'. Cemented in two stages as follows: 250 sx 50/50 Poz w/2% Gel + 1/4#/sx Celloseal + 1/4#/sx Hiseal (yld 1.32, wt 13.4). Tailed in w/ 50 sx Class "B" Neat (yld 1.18, wt 15.6). PD 7:15 PM 10-10-93. Bumped plug to 1500 psi for 15 mins, OK. Circulated 16-1/2 sacks. Circulate through DV tool 4 hours. Stage II - 595 sx 65/35 Poz with 6% Gel, 1/4#/sx Celloseal + 1/4#/sx Hiseal (yld 1.86, wt 12.4). Tailed in w/50 sx Class "B" Neat (yld 1.18, wt 15.6). PD 1:15 AM 10-11-93. Bumped plug to 2000 psi for 15 mins, OK. Circulated 211 sacks. WOC. WOCU 2 days. Drilled out DV tool at 3629'. Cleaned out to 5019' PBTD. Perforated 4688-4942' w/14 - .42" holes as follows: 4688, 90, 4800, 01, 4855, 65, 67, 75, 77, 4913, 15, 17, 34 and 4942'. Acidized as follows: 4913-4942' w/500 gals NEFE 7 1/2% HCL acid; 4855-4877' w/500 gals NEFE 7 1/2% HCL acid; 4800-4801' w/250 gals NEFE 7 1/2% HCL acid; 4688-4690' w/250 gals NEFE 7 1/2% HCL acid. Frac'd perforations 4688-4942' with 119600 gals 40# Linear gel + 184500# 20/40 sand.

14. I hereby certify that the foregoing is true and correct

Signed Deanna Goodlett

Title Production Supervisor

Date 10-19-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**ACCEPTED FOR RECORD**

**NOV 03 1993**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FARMINGTON DISTRICT OFFICE**  
BY 223