

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 43438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cleve Kyle #2

9. API WELL NO.

30 045 29038

10. FIELD AND POOL, OR WILDCAT

W/C Bisti Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit D,
Sec. 18, T22N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Type)

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ PERFORATE ☐ PLUG BACK ☐ DIFF. EXHAUST ☐ Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL & 1190' FWL (NW/4 NW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4/6/94 16. DATE T.D. REACHED 4/8/94 17. DATE COMPL. (Ready to prod.) 5-12-94 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6605' GL (est) 19. SLEV. CASINGHEAD 6605'

20. TOTAL DEPTH, MD & TVD 1345' 21. PLUG BACK T.D., MD & TVD 1227' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1032' - 1147' (Chacra) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL w/Gamma Ray; Gamma Ray CCL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	122'	9-1/8"	71 cf (60 sx class "B" neat)	---
2-7/8"		1316'	6-1/4"	276 cf (60 sx 2% lodense)	---
and 130 sx neat).					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1032, 41, 47, 53, 66, 74, 81, 90, 1105, 18, 25, 40, 47 with 1 JSPF (total 13 holes)	DEPTH INTERVAL (MD) 1032-1147' AMOUNT AND KIND OF MATERIAL USED 35,000 gals 700 foam 83,250 lbs 20/40 sand 500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-12-94		well capable of production - flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	200	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

BHP = 217 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Alexander TITLE Operations Manager DATE 12-29-94 JAN 04 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	> 120'	
				Fruitland	311'	
				Pictured Cliffs	685'	
				Lewis	852'	
				Chacra	1030'	