Form 3160-3 (December 1990)

## **UNITED STATES**

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

b. TYPE OF WOLK  OIL  WELL  B. HAME OF OPERATOR  DUGAN PRODUCT  ADDRESS AND THERMOREM  P.O. BOX 420  A SUITANCE IN MILES  ADDRESS. 5% I	CATION FOR PI	DEEPEN 1	RILL OR DEEPEN		NM 90475 6. IF INDIAN, ALLOTTES OR TRIRS NAME 7. UNIT AGREEMENT NAME					
DISTANCE IN MILES	CALL X OTHER tion Corp. 65/5 The Farmington, NM	DEEPEN 1	BY C: 15		7. UNIT AGREEMENT MAME					
DIE DIE OF WELL  OIL WELL  HAME OF OPERATOR  DUGAN PRODUCE  ADDRESS AND THERMORE  P.O. BOX 420  LOCATION OF WELL  At proposed prod. M  L. DIRTANCE IN MILES  ADDROX. 5% I	tion Corp. 65/5	C. C. Trans	SONS NULT	IPLE []						
D. TYPE OF WELL  OIL WELL  HAME OF OPERATOR  DUGAN PRODUCT  ADDRESS AND TELEPHONE IN P.O. BOX 420  LOCATION OF WELL ( At surface  1190' FSL & At proposed prod. M  4. DIRTANCE IN MILES  ADDROX. 5% I	tion Corp. 65/5	C. C. Trans	SONS NULT	12L8 []						
Dugan Product  ADDRESS AND TELEPHONE IN  P.O. Box 420  LOCATION OF WELL ( At surface  1190' FSL & At proposed prod. as  4. DIRTANCE IN MILES  ADDROX. 5% I	tion Corp. 65		SONE SONE		• • • • • • • • • • • • • • • • • • • •					
Dugan Product  ADDRESS AND TELEPHONE IN  P.O. Box 420  LOCATION OF WELL ( At surface  1190' FSL & At proposed prod. as  6. DINTANCE IN MILES  ADDROX. 5% I	tion Corp. 65				8. FARM OR LEASE NAME, WELL NO.					
P.O. BOX 420. LOCATION OF WELL ( At surface  1190' FSL & At proposed prod. as  4. DIRTANCE IN MILES  ADDROX. 5% I	, Farmington, NM	87499		}	Gaye #1 /3360					
P.O. BOX 420. LOCATION OF WELL ( At surface  1190' FSL & At proposed prod. M  4. DISTANCE IN MILES  ADDROX. 5% I	, Farmington, NM	87499								
At surface  1190' FSL & At proposed prod. se  4. DISTANCE IN MILES  ADDROX. 5% I	, Farmington, NM Report location clearly and	0/499	(505) 325-1821		30-045-29063 10, yibb and proof of which WE 515 TI					
At surface  1190' FSL & At proposed prod. M  6. DISTANCE IN MILES  ADDROX. 5% 1	Report location clearly and	P.O. Box 420, Farmington, NM 87499 (505) 325-1821  LECATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
At proposed prod. M  4. DIRTANCE IN MILES  ADDITOX. 55		ŀ	Under, Chacra 4603							
4. DIRTANCE IN MILES	1060 FEL (SE/4		AND SURVEY OR AREA							
approx. 5½ i	one.		Unit P,							
approx. 5½ i	AND DIRECTION FROM NEAL	IST TOWN OR POST	OFFICE*		Sec. 1. T22N, R9W, NMPM 12. COUNTY OR PARISH   18. STATE					
approx. 5岁 I					San Juan NM					
S. DISTANCE PROM PRO	niles SW 44 Stor	e, NM   1	6. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL					
PROPERTY OR LEASE	87 Line, Ft. 1()	60'	320.94	10 10	160					
(Also to nearest di	ig. unit line, if any)		9. PROPOSED DEPTH	20. BOTAL	ART OR CABLE TOOLS					
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, NT		1415'		Rotary					
_				<u> </u>	22. APPROX. DATE WORK WILL START					
I, ELEVATIONS (SOOW W	hether DF, RT, GR, etc.) This solion is su	bjact to tachnical	and		ASAP					
<u>6605'GL(e:</u> 3.	st) precederal review	is no lo 43 CFR 3	1004 anunyanic proce	AM	CHEROLINES VILLIONALE VOL					
J.	#ING Eppoor pares	PROPOSED CASING	3 AND CEMENTING PROGR	NRELECT	DUANTITY OF CEMENT					
SIZE OF HOLE	ORADE, SIZE OF CASINO	WEIGHT PER POO								
9-7/8"	7"	20#	120'		ft. (165 sx) circ. to surfa.ft. (165 sx) circ.to surfa					
6-1/4"	2-7/8"	6.5#	1415'	_	36e					
surfac gel-wa and CI 55 cas	ce casing; the ater-mud progr	n plan to cam to test	drill a 64" no t Chacra forma productive. Wi	tion. ll run ean ou	" OD, 20#, J-55 total depth with Plan to run IES 2-7/8", 6.5#, J- t after frac and					
					[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [					
				·	L CON. DIV.					
					DIST. A. Hammer lie in deill ar					
ABOVE SPACE DESCR	IBE PROPOSED PROGRAM: If	proposal is to deepen, give	ve data on present productive zo e vertical depths. Give blowout pre	se srug beobosed se srug beobosed	new passive rane. If proposal is to drill or if any.					
epen directionally, give pe	Principle data on substitution social	(B and dicastice and de-								
· ~ //-	Tage 6/2				DATE 11/19/93					
BIGX W ARIA	Charman E Micro	TITLE	·Vice-Preside	nt	DATE					
(This space for Fe	deral or State office (use)									
f a min of mice tot a c	, , , , , , , , , , , , , , , ,									
PERMIT NO			APPROVAL DATE		I desire the applicant to constant covertions themes					
Application approval do	es not warrant or certify that the ap	plicant holds legal or equi	table title to those rights in the subj	xt lease which w	rould entitle the applicant to conduct operations thereon.					
CONDITIONS OF APPROV					APPROVED					
	1/1				AS AMENDED					
	CX Z				DATE					
APPROVED BY	- fil	IIILE _	tions On Reverse Side		'AN 05 1994					

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Bus 1980, Hobbs, NM 88240

## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## WELL LOCATION AND ACREAGE DEDICATION PLAT

IOOO KOO BUSTON K	B., A266, 1991 8/9	Al Diet	inces must be	from the outer	boundaries of the s	ection	
Operator				Lance		·	Well No.
	Production Co			Ga	<del></del>	<del></del>	i '
Unit Letter	Section	Township	North	Reage	West	1	San Juan
Icinal Footage Lo	cation of Well:		101 (11	<u> </u>	, , , , , , , , , , , , , , , , , , ,	NMPM	
1190		South	line and	10	60	feet from the	East <u>in </u>
round level Elev.	feet from the Produ	icing Formation		Pool	13151	7	Dedicated Acreage:
6605 E	st. C	hacra		Un	designated	Chacra	160 Acres
2. If modulities and the form	re than one lease is re than one lease of ation, force-pooling, Yes r is "no" list the ow a if necessary. viable will be assign	otc.?  No If earn men and tract description of to the well until all is eliminating such inter-	ectime each and dedicated to the wer is "yes" typ yes which have nterests have be	identify the own well, have the in or of consolidation actually been con- cen consolidated	nership thereof (both a nterest of all owners b ne neolidated. (Use reve (by communitization,	to working in the consolidation of the consolidatio	ored-pooling, or otherwise)  OPERATOR CERTIFICATION  I hereby certify that the informational herein in true and complete to to any installable and belief.
OIL C	121. 3			 		Posit Vi Com Du	ce-President  pay  gan Production Corp.
		Section	1			I he on I	SURVEYOR CERTIFICATION  reby certify that the well location sho this plot was plotted from field notes all surveys made by me or under
			Ų	C.	40	corr belie	ect to the best of my knowledge of:  a Surveyed  October 25, 1993
			NM 90	Prod. 475 & C	1190' 40	Pro Car	descent Servetor Formande Serv
2330 ((2	990 1320 16	50 1940 2310 24	40 200	00 1500	1006 500	7	The Carlot State of the Carlot

