

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NM 90475

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gaye #1

9. API WELL NO.

30 045 29063

10. FIELD AND POOL, OR WELDCAT

Bisti Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREAUnit P,
Sec. 1, T22N, R9W12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐ JUN 21 AM 11:44

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLAG BACK ☐ REPAIR ☐ OTHER ☐ 070 FARMINGTON, NM

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL & 1060' FEL (SE/4 SE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/94

15. DATE SPUDDED

4/25/94

16. DATE T.D. REACHED

4/27/94

17. DATE COMPL. (Ready to prod.)

6-7-94

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

6605' GL (est)

19. ELEV. CASINGHEAD

6605'

20. TOTAL DEPTH, MD & TVD

1365'

21. PLUG BACK T.D., MD & TVD

1312'

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, AND END TVD

1115' - 1232' (Chacra)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-SFL w/Gamma Ray

OIL CON. DIV.

27. WAS WELL CORED

no

28. CASING RECORD (Report all ~~dis~~ well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	124'	9-7/8"	71 cf (60 sx class "B" neat)	---
2-7/8"	6.4#	1348'	6"	286 cf (65 sx 2% lodense)	---
& 130 sx class "B" neat).					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1136'	

31. PERFORATION RECORD (Interval, size and number)

1115, 25, 32, 44, 51, 54, 62, 67, 74, 86,
95, 1202, 14, 32 w/1 JSPF (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1115-1232'	500 gals 15% HCL
	32,000 gals 70Q foam
	61,250 lbs 20/40 sand
	19,500 lbs 12/20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-20-94		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROP'D. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-20-94	3	3/4"	→	---	47.6	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
15 psi	118 psi	→	---	381	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold

TEST WITNESSED BY

Hall

35. LIST OF ATTACHMENTS

BHP = 278 psig

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

John Alexander

TITLE

Operations Manager

DATE

6/21/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Ojo Alamo	less than 130
Kirtland	207'
Fruitland	420'
Pictured Cliffs	750'
Lewis	958'
Chacra	1108'