

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 408
Santa Fe, New Mexico 87504-2088

JAN 17 1995

WELL API NO. 30 045 29158
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1121

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIST. 3	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Marley
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Dugan Production Corp.	9. Pool name or Wildcat W/C Bisti Chacra Ext.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	

4. Well Location Unit Letter <u>N</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>23N</u> Range <u>9W</u> NMPM San Juan County			
10. Date Spudded 10-31-94	11. Date T.D. Reached 11-3-94	12. Date Compl. (Ready to Prod.) 12-19-94	13. Elevations (DF & RKB, RT, GR, etc.) 6640' GL (est)
14. Elev. Casinghead 6640' (est)	15. Total Depth 1420'	16. Plug Back T.D. 1363'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools T.D.
19. Producing Interval(s), of this completion - Top, Bottom, Name 1178-1270' (Chacra)			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Dual Induction Short Guard; GR-CCL			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	122'	9-1/8"	50 sx class "B" (59 cf)	---
2-7/8"	6.5#	1413'	6"	70 sx 2# lodense w/3#	---
celloflake & 130 sx class "B" neat w/3# celloflake (296 cf).					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2"	1193'

26. Perforation record (interval, size, and number) 1178,86,94, 1201,08,18,27,36,43,51,61,70 w/1 1-11/16" bi-wire jet per foot.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1178-1270'	31,200 gals 70% quality foam
		52,000 lbs 12/20 sand
		500 gals 15% HCL

28. PRODUCTION							
Date First Production 1-9-95		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 1-9-95	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. ---	Gas - MCF 23	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 1	Casing Pressure 235 - SI	Calculated 24-Hour Rate	Oil - Bbl. ---	Gas - MCF 184	Water - Bbl. ---	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.	Test Witnessed By Hall
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Operations Man. Date 1/16/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 275'/484'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 815'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. Lewis 986'
T. Tubb	T. Delaware Sand	T. Todilto	T. Chacra 1177'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology