

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 36952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1190' FWL (SW/4 SW/4)
Unit M, Sec. 1, T23N, R11W

8. Well Name and No.

Flo Jo #7

9. API Well No.

30 045 29368

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI&RU Four Corners Rig #4. Spudded on 4/3/97 at 6:00 PM. Drilled to 245'. Circulate & condition. TOH. Ran 5 jts, 8-5/8" K-55 casing set at 238'. Cemented with 150 sx class B with 2% CaCl₂. Plug down at midnight. W.J.C.

Pressure test casing to 600# for 30 minutes - OK.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 4/7/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APR 15 1997

FARMINGTON DISTRICT OFFICE

RV

Form 3160-5
(June 1990)UNITED STATES
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(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

RECEIVED
APR 17 1997
OIL CON. DIV.
DIST. 3

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TD 4630' reached on 4/7/97. Ran IES & CDL logs with Howco. TIH with drill pipe & collars. Circulate hole. Laid down drill pipe & drill collars. TIH with 103 jts. 4 1/2" 10.5# J-55 casing landed at 4629', float collar @ 4584', DV @ 3456'. Pump 10 bbls mud flush & 10 bbls red dye. Cement 1st stage with 300 sx 50/50/2 w/1/4# celloflake (slurry 1st stage=381 cf). Plug down @ 2030 hrs 4/8/97. Open stage tool & circulate 2 1/2 hrs. Pump 10 bbls mud flush & 10 bbls red dye. Cement 2nd stage with 550 sx 65/35/12 w/1/4# celloflake and tail with 50 sx 50/50/2 w/1/4# celloflake (slurry 2nd stage=1279 cf). Total cement slurry both stages=1660 cf. Plug down 0130 hrs 4/9/97. Had good circulation throughout both stages. Circulate 15 bbls cement on 2nd stage. Nipple down BOP, set slips & cut off casing. Rig released @ 0330 hrs 4/9/97.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Brink

Title

Operations Manager

Date

4/9/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

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NMOC

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BY