

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLM

96 JUN 28 AM 11:11

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 96800

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hoss #1

9. API Well No.

30 045 29376

10. Field and Pool, or Exploratory Area

South Bisti Gallup Ext.

11. County or Parish, State

San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 340' FEL (SE/4 NE/4)

Unit H, Sec. 11, T23N, R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Four Corners Drilling Company Rig #6. Spudded a 12½" hole at 12:15 PM 6-26-96. Drilled to 245'. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 225') set at 237' RKB. Cemented with 150 sks class "B" + 2% CaCl₂ (total cement slurry = 177 cu.ft.). Good mud returns while cementing. Circulate 2 bbls cement to surface. POB at 6:30 PM 6-26-96.

Nippled up BOP and pressure tested BOP and surface casing 600 psi for 30 minutes (held OK) before drilling cement.

RECEIVED
JUL 03 1996OIL COAL DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim E. Jacobs

(This space for Federal or State office use)

Title

Vice-President

Date

6/27/96

Approved by

Conditions of approval, if any:

Title

JUN 28 1996

FARMINGTON DISTRICT OFFICE