5 BLM	1 rile			
Form 3160-5 (June 1990)		TED STATES IT OF THE INTERIOR	ASSERVED FLM	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this fo	BUREAU OF SUNDRY NOTICES orm for proposals to di	LAND MANAGEMENT AND REPORTS ON W	y to a different reservoir.	5. Lease Designation and Serial No. NIM 96800 6. If Indian, Allottee or Tribe Name
	SUBMIT	'IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well	Other			8. Well Name and No.
2. Name of Operator Dugan Pro	oduction Corp.			Hoss #1 9. API Well No.
	420, Farmington,		25–1821	30 045 29376 10. Field and Pool, or Exploratory Area
2310' FNI	ge. Soc., T., R., M., or Servey D L & 340' FEL (SE/ Sec. 11, T23N, R1	4 NE/4)		South Bisti Gallup Ext 11. County or Parish, State San Juan County, NM
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATU	RE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice (☐		Abadoom Recomplete Plugging B	oe eck	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
			D, casing & cement	Conversion to Injection Dispose Water (Near: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
Describe Proposed or Co	empleted Operations (Clearly state a	H perimon deuss, and give periment	many, managed to this most 18	1 A Brokenson - eres - 1 1 1 1 1 1 1

4440' TD reached at 0200 hrs 6/30/96. Ran IES & CDL. Laid down drill pipe. Ran 99 jts. 4½" 10.5# J-55 casing landed @ 4440', float collar @ 4395', DV @ 3359'. Pump 10 bbls mud flush. Cement 1st stage with 225 sx 50/50/2 w/½# flocele/sk (1st stage slurry = 285 cu.ft.). Calculated cement top for 1st stage 3500'. Displace with 20 bbls water & 50 mud. Cement pressure 700#. Plug down 1930 hrs 6/30/96. 1200# held OK. Opened stage tool & circulate 2½ hrs. Pump 10 bbls mud flush & 10 bbls water. Cement 2nd stage with 560 sx 65/35/12 w/½# flocele/sk and tail with 50 sx 50/50/2 w/½# flocele/sk (2nd stage slurry = 1302 cu.ft.). Total cement slurry both stages = 1587 cu.ft. Displace with 54 bbls water. Cement pressure 950#. Plug down 2315 hrs 6/30/96. 2500# held OK. Had good circulation throughout both stages. Circulate trace of cement on 2nd stage.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4

Approved by Conditions of approval, if any:		FARMINGTON DISTRICT OFFICE
Aneroved by	Table	
(Thus apper for Federal or State office use)		JUL 02 1996
Signed James Glifford	Tide	Vice-President ACCEPTED FOR RECORD