

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
-
- ☒
- Oil Well
- ☐
- Gas Well
- ☐
- Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1980' FEL (NW/4 NE/4)
Unit B, Sec. 27, T23N, R11W

5. Lease Designation and Serial No.

NM 65528

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hop-Sing #1

9. API Well No.

30 045 29378

10. Field and Pool, or Exploratory Area

Wildcat Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD, Casing & Cement

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4115' reached on 6/25/96. Finish logging. TIH with drill pipe. Circulate & condition hole. Lay down drill pipe. Run casing. TIH with 92 joints 4 1/2" 10.5# J-55 casing landed at 4115', float collar at 4071'. Pump 10 bbls mud flush. Cement with 550 sx 65/35/6 with 1/2" celloflake/sk and tail with 400 sx 50/50/2 with 1/2" celloflake/sk. (1438 cu.ft.). Cement pressure 1250#. Displace with 65 bbls water. Plug down 2330 hrs 6-25-96. Had good circulation throughout cementing. Circulate 15 bbls contaminated cement. Nipple down, set slips & cut off casing. Rig released at 0200 hrs 6-26-96.

Note: received verbal approval from Steve Mason of the BLM to single stage cement the 4 1/2" production casing on 6/25/96.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice-President

JUL 01 1996

Date

6/26/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

RECEIVED

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 28 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MOCD

FARMINGTON DISTRICT OFFICE