

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Rev other
of portions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐

2. TYPE OF COMPLETION:

NEW WELL ☒WIRED OFF ☐REPER- ☐FLUE ☐

* * CONFIDENTIAL * *

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499

325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990' FNL & 1980' FEL (NW/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NOV 14 1996

OIL COM. DIV.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPDCD

6-21-96

16. DATE T.D. REACHED

6/25/96

17. DATE COMPL. (Ready to prod.)

10-4-96

18. ELEVATION (TOP, B.S., RT. OR, ETC.)

6298' GL (est)

19. SLEV. CASINGHEAD

6298'

20. TOTAL DEPTH, MD & TVD

4115'

21. PLUG BACK T.D., MD & TVD

4026'

22. IF MULTIPLE COMPL., HOW MANY?

6298' GL (est)

6298' GL (est)

ROTARY TOOLS

T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3779' - 3965' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lithology Density GR Log; Phasor Induction GR Log

27. WAS WELL COILED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	237'	12-1/4"	177 cf (150 sx class "B" + 2# CaCl ₂)	---
4-1/2"	10.5#	4115'	7-7/8"	1438 cf (550 sx 65/35/6 w/	---
1/2# celloflake/sk & 400 sx 50/50/2 w/ 1/2# celloflake/sk).					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3927'	

31. PREPARATION RECORD (Interval, size and number)

3779, 84, 88, 3836, 38, 39 (1 JSPF), 3840, 41, 42, 43, 44 (2 JSPF), 3845, 47, 51, 53, 59, 63, 3943 (1 JSPF), 3499, 45, 46 (2 JSPF), 3947, 56 (1 JSPF), 3957, 58 (2 JS PF) 3959, 62 (1 JSPF), 3963, 64 (2JSPF), 3965

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3779-3965'	131,800 lbs 20/40 sand
	84,300 gals slickwater

33. (1 JSPF). Total 42 holes.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
*10-4-96		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→	1 bbl			0.70
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			Capable of Production		10 bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

*1st new oil to tank

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Brink

TITLE

Operations Manager

FARMINGTON DISTRICT OFFICE

DATE

11/7/96

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	surface	
				Fruitland	<237'	
				Pictured Cliffs	410'	
				Lewis	485'	
				Chacra	688'	
				LaVentana	837'	
				Cliff House	1084'	
				Menefee	1134'	
				Point Lookout	2758'	
				Mancos	2902'	
				Gallup	3663'	

38. GEOLOGIC MARKERS