

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

4. LEASE DESIGNATION AND SERIAL NO.
NM 65828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hop Sing #1

9. API WELL NO.

30 045 29378

10. FIELD AND POOL, OR WILDCAT

Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit B

Sec. 27, T23N, R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ 99 OCT 22 PM 1:54

2. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

FLGS
BACK ☒

DIFF.
CENTR. ☐

OTHER

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1980' FEL (NW/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-21-96

16. DATE T.D. REACHED

6-25-96

17. DATE COMPL. (Ready to prod.)

11-25-96

18. ELEVATIONS (OF, BKB, RT, GR, ETC.)*

6298' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4115'

21. PLUG BACK T.D., MD & TVD

3700'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2711'-2751' (Mesaverde)

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORRED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	237'	12-1/4"	177 cuft (150sx class "B" +	2% CaCl2
4-1/2"	10.5#	4115'	7-7/8"	1438 cuft (550 sx 65/35/6 w/1/4# celloflake per sx + 400 sx 50/50/2 w/1/4# celloflake per sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2733'	

31. PERFORATION RECORD (Interval, size and number)

2711', 13', 15', 17', 39', 41', 51'
w/1 jspf - 7 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2711'-2751'	700 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					shut-in	
11/25/96		capable of production						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

John Alexander
John Alexander

TITLE

Vice-president

DATE October 20, 1999

OCT 28 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

THE GOVERNMENT PRINTING OFFICE: 1963 O 334-073