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(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATES

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

	DEPARTM	NITED STATES ENT OF THE IN	structions on so side)	OMB NO. 1004-0136 Expires: February 28, 1995				
	5. LEASE DESIGNATION AND SERIAL NO. NM 19816							
APP	LICATION FOR	PERMIT TO DE	RILL OR DEEPE	N	d. IF INDIAN, ALLOTTER OR TRIBE HAM			
b. TYPE OF WELL	ORILL 🗵		7. UNIT AGESSMENT NAME					
WELL, X	WELL OTHER	<u> </u>	SONS NOT SON	TIPLE	8. FARM OR LEASE NAME WELL NO. 3626			
DUGAN PRODUC	CTION CORP. 6	5/5			December Dream #3			
ADDRESS AND TELEFICHEN	40 .	•			30 045 29408			
LOCATION OF WELL), Farmington, (Report location clearly	NM 87499 and in accordance with a	0. 8444		10. FIELD AND POOL, OR WILDCAT			
	2150' FWT. (NE/		-y outer requirements.y		South Bisti Gallup 5			
4. DISTANCE IN MILES	AND DIRECTION PROM I	NEAREST TOWN OR POST OF	Pica•		Sec. 7, T23N, R9W			
approx. 9½ m	iles SW of Bla	nco Trading Pos			San Juan NM			
		21501	NO. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED			
8. DISTANCE PROM PRO	oroged Locations and	2150' rox. 1700' SW of DPC's bentin row #2 procedural row w	DZU./Z		80			
OR APPLIED POR, ON T	HIS LEASE, FT.	SW of DPC's	AOOE:	ZO. ROTAL	T OR CABLE TOOLS			
LELEVATIONS (Show w	bether DF, RT, GR, etc.)	Procedural route	et to technical and		Rotary 22. APPROX. DATE WORK WILL START			
6730' GL (est	t)	and appeal pursuan	et to technical and ursuant to 43 CFR 31	65.3	ASAP			
		PROPOSED CASING	to 43 CFR 31854 I to 43 CFR 31854 IND CEMENTING PROGR	AM				
SIZE OF HOLE	ORADE, \$128 OF CASING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4" 7-7/8"	8-5/8"	24#	200'	159_cf	circ. to surface			
7-170	4-1/2"	10.5#	4835'	11928 06				
Plan to drill	. a 12-1/4" hoi	e and set 2001	of 9 5/9# op 3	COM UN SUMMED "Camar	KI KELILIJIZE BAL SITOM			
test the Gall will run 4-1/ clean out after	up formation. 2", 10.5#, J-5 er frac and co	Plan to run IF 5 casing with smplete well.	of 8-5/8" OD, 2 depth with gel- S and CDL logs. Stage tool, sele OCT 2 1 1980 DIST. 3	SUMMES 24#, J-55 water-mu If det ectively	G CPERAHONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED ASSIRTACE Casing; d program to ermined productive, perforate, frac,			
test the Gall will run 4-1/ clean out afte	up formation. 2", 10.5#, J-5 er frac and co	Plan to run IF 5 casing with smplete well.	of 8-5/8" OD, 2 depth with gel- S and CDL logs. Stage tool, sele OCT 2 1 1980 DIST. 3	SUPPED 24#, J-55 water-mu If det ectively	G CPERAHONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED ASSURFACE Casing; d program to ermined productive, perforate, frac,			
test the Gall will run 4-1/ clean out after	up formation. 2", 10.5#, J-5 er frac and co	Plan to run IF 5 casing with smplete well.	of 8-5/8" OD, 2 depth with gel- S and CDL logs. Stage tool, sele OCT 2 1 1386 DUST. 3	24#, J-55 water-mu If det ectively	G CPERAHONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED ASSING: d program to ermined productive, perforate, frac,			
test the Gall will run 4-1/ clean out after BOVE SPACE DESCRIBE en directionally, give period This space for Federal PERMIT NO.	er frac and co	f proposal is to deepen, give da cons and measured and brue verti	of 8-5/8" OD, 2 depth with gel- S and CDL logs. Stage tool, sele OCT 2 1 1380 OCT 2 1 1380 La on present productive zone cal depths. Give blowout prevent	SUPPED 24#, J-55 water-mu If det ectively	S CPERAHONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED ASSING; d program to ermined productive, perforate, frac,			
test the Gall will run 4-1/ clean out after BOVE SPACE DESCRIBE en directionally, give period This space for Federa Application approval does no	ap formation. 2", 10.5#, J-5 er frac and co er frac and co set data on subsurface location all or state office use) at warrant or certify that the ap	f proposal is to deepen, give da cons and measured and brue verti	of 8-5/8" OD, 2 depth with gel- S and CDL logs. stage tool, sele OCT 2 1 1380 OCT 2 1 1380 OCT 2 1 1380 CON 3 ta on present productive zone cal depths. Give blowout prevent	SUPPED 24#, J-55 water-mu If det ectively	S CPERAHONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED ASSING; d program to ermined productive, perforate, frac,			
test the Gall will run 4-1/ clean out after BOVE SPACE DESCRIBE en directionally, give period This space for Federal PERMIT NO.	ap formation. 2", 10.5#, J-5 er frac and co er frac and co set data on subsurface location all or state office use) at warrant or certify that the ap	f proposal is to deepen, give da cons and measured and brue verti	of 8-5/8" OD, 2 depth with gel- S and CDL logs. Stage tool, sele OCT 2 1 1380 OCT 2 1 1380 La on present productive zone cal depths. Give blowout prevent	SUPPED 24#, J-55 water-mu If det ectively	Compensations authorized are to compensate with attached a surface casing; d program to ermined productive, perforate, frac,			

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

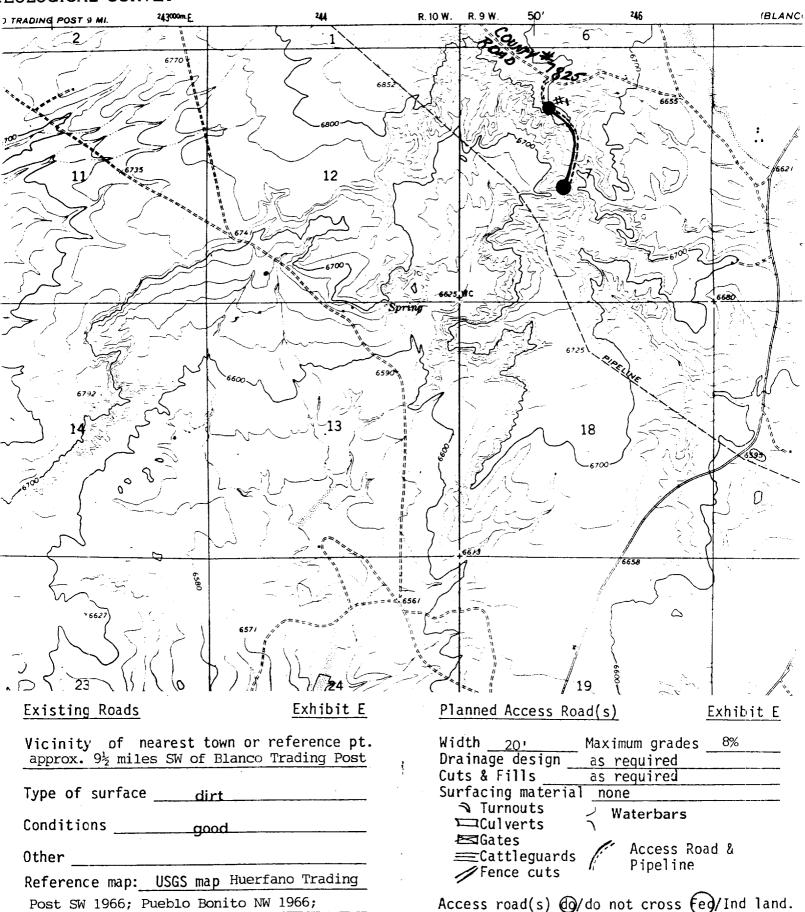
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies

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20 045 46/4					' Pool Co 5860	' Pool Code					I'nol Name			
⁴ Property				South Bisci Gallup										
003626	Dec	ember D	ream	y Name		* Well Number								
'OGRID No.					' Op	r Name		3						
006515 * D ugan				an Prod	uction Co	rporation				6730' Estimate		* Elevation		
								Location	······································		6/30) Estimated		
UL, or lot no.	Section	Towns	bip	Range	Lot Ida	Feet from		North/South line	Feet from the	East/Wes		Country		
<u> </u>	7	23N	\perp	9W		2310		South	2150	West		County San Juan		
Bottom Hole Location If Different From Surface														
OL SP 10t Bo,	Section	Townsh	ip	Range	Lot Idn	Feet from	be	North/South line	Feet from the	East/Wes	i line	County		
13 Dedicated Acr	es 13 Joint	ne 1=60	14 6	nsolidatio	0 1 1 4 5	<u> </u>				ĺ				
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Dugan Pro NM 19816	od.				the season		.		or under my su correct to the b	pervision, and	d that the	same is true and		
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UNITED STATES TMENT OF THE INTERIOR EOLOGICAL SURVEY

Blanco Trading Post, NM 1966



DUGAN PRODUCTION CORP. - DECEMBER DREAM #3