

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Rev of Rev In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	WATER ☐	OTHER ☐		
2. TYPE OF COMPLETION:		NEW WELL ☒	WIRELINE ☐	REPAIR ☐	PLUG BACK ☐	DIFF. GRAVITY ☐	OTHER ☐
3. NAME OF OPERATOR Dugan Production Corp.						4. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 2150' FWL (NE/4 SW/4) At top prod. interval reported below At total depth						6. LEASE DESIGNATION AND SERIAL NO. NM 19816 7. IF INDIAN, ALLOTTEE OR TRIBE NAME 8. UNIT AGREEMENT NAME 9. FARM OR LEASE NAME, WELL NO. December Dream #3 10. API WELL NO. 30 045 29408 11. FIELD AND POOL, OR WILDCAT South Bisti Gallup 12. SEC., T., R. L. M., OR BLOCK AND SUBSET OR AREA Unit K, Sec. 7, T23N, R9W 13. COUNTY OR PARISH San Juan 14. STATE NM	

15. DATE SPUDDED 1/13/97	16. DATE T.D. REACHED 1/18/97	17. DATE COMPL. (Ready to prod.) 3/11/97	18. DEPTH (OF, BBL, RT, OR, ETC.)* 6730' GL (est)	19. SLEV. CASINGHEAD 6730'
20. TOTAL DEPTH, MD & TVD 4846'	21. PLUG. BACK T.D., MD & TVD 4782'	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY T.D.	24. WAS DIRECTIONAL SURVEY MADE no
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4509-4708' (Gallup)				26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log; Compensated Density; DCL Log

27. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	232'	12-1/4"	177 cf (150 sx class "G")	W/2%CaCl ₂
4-1/2"	10.5#	4836'	7-7/8"	1706 cf (1st stage w/250 sx	
50/50/2 w/1/4# celloflake/sk (317 cf). 2nd stage w/600 sx 65/35/12 w/1/4# celloflake					
& 50 sx 50/50/2 w/1/4# celloflake/sk (1389 cf 2nd stage).					

28. LINER RECORD					29. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4681'	

30. PERFORATION RECORD (Interval, size and number) 4509, 18, 20, 22, 24, 4613, 15, 17, 25, 27, 29, 37, 56, 90, 91, 92, 93, 4702, 09, 11, 12, 13, 14, 19, 20, 21, 22, 23 (all 1 JSPF), 4703, 04, 05, 06, 07, 08 (all 2 JSPF). Total 40 holes.		31. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4509-4708' AMOUNT AND KIND OF MATERIAL USED 99,000 gals slickwater 152,860 lbs 20/40 sand 1,000 gals 15% NEFE HCL	
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32. PRODUCTION							
DATE FIRST PRODUCTION 3-13-97*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 3/14/97	HOURS TESTED 12	CHOKE SIZE swabbing	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. 8	WATER—BBL. 50**	GAS-OIL RATIO 666
FLOW. TUBING PRESS. SI 190#	CASING PRESSURE SI 190#	CALCULATED 24-HOUR RATE →	OIL—BBL. 24	GAS—MCF. 16	WATER—BBL. 100**	OIL GRAVITY-API (CORR.) 38.5°	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - to be sold.	TEST WITNESSED BY
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34. LIST OF ATTACHMENTS *1st new oil to tank. **frac fluid

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Cary Brink	TITLE Operations Manager	DATE 3/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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FARMINGTON DISTRICT OFFICE

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	310'	
				Kirtland	402'	
				Fruitland	814'	
				Pictured Cliffs	1068'	
				Lewis	1198'	
				Cliff House	1826'	
				Merefee	2390'	
				Point Lookout	3430'	
				Mancos	3618'	
				Gallup	4212'	