

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29659
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NA-1120
Lease Name or Unit Agreement Name McCartney
8. Well No. #1
9. Pool name or Wildcat Bisti Chacra Ext.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6598' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. Name of Operator  
Dugan Production Corp.  
3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821

4. Well Location  
Unit Letter A : 1190 Feet From The North Line and 825 Feet From The East Line  
Section 2 Township 22N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6598' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Long String <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 1385' T.D. Ran FDC & EIS logs. Ran 4-1/2" 10.01 limited service casing to 1380'. Cement with 102 cu. ft. 2% Lodense with 1/4#/sk. celloflake. Tail with 118 cu. ft. class "G" with 1/4#/sk. celloflake. Circulated 15 bbls cement to surface. Total 220 cu. ft slurry. Job complete 9/25/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE 9/28/98  
TYPE OR PRINT NAME John Alexander TELEPHONE NO. 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1998