

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		² OGRID Number 006515
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-29907	⁵ Pool Name Rusty Chacra	⁶ Pool Code 84360
⁷ Property Code 024722	⁸ Property Name Ellington	⁹ Well Number 1

II. ¹⁰ Surface Location

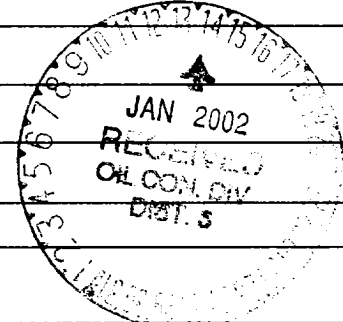
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the 1,100	North/South	Feet from the 1,850	East/West line	County
N	26	22N	8W			South		West	San Juan

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the 1,100	North/South line	Feet from the 1,850	East/West line	County
N	26	22N	8W			South		West	San Juan
¹² Use Code F	¹³ Producing F	¹⁴ Gas ±01/16/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
8503	PNM Gas Services P.O. Box 4750 Farmington, NM 87499	28309 ⁴⁰ 52	G	A-27-22N-8W Big Band Gathering System CDP Meter



IV. Produced Water

²³ POD 2830953	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 07/12/99	²⁶ Ready Date 10/1/99	²⁷ TD 1,395'	²⁸ PBDT 1,359	²⁹ Perforations 1,142'-1,267'	³⁰ DHC, MC
³¹ Hole Size 9-7/8"	³² Casing & Tubing Size 7"	³³ Depth Set 120'	³⁴ Sacks Cement 59 cu. ft. Class "B" w/1/4# celloflake/sx..		
6-1/4"	4-1/2"	1,388'	102 cu. ft. Class "B" w/2% Lodense cont. 1/4# celloflake/sx		
			Tail w/118 cu ft. Class "B" containing 1/4# celloflake/sx.		
		2-3/8" tubing	1,166'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date ±01/16/02	³⁷ Test Date 10/11/99	³⁸ Test Length	³⁹ Tbg. Pressure 265	⁴⁰ Csg. Pressure 265
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John D. Roe</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>
Printed name: John D. Roe	Title: <i>[Signature]</i>
Title: Engineering Manager	Approval Date: JAN 11 2002
Date: January 10, 2002	Phone: (505) 325-1821