Form 3160-3	
(July 1992)	

FORM APPROVED

Form 3160-3				SUBMIT IN TRIPER	,A1L		
(July 1992)			(	Other instructions	on	OMB NO. 1004-0	
(od.) rooz,	UNITED	STATES		everse side)	r	Expires: February 2	
	DEPARTMEN	T OF THE INTERIO	ROFIV	ED		5. LEASE DESIGNATION AND SERV	AL NO.
	BUREAU OF	LAND MANAGEMEN	M DI M			NM 57445	
	APPLICATION FOR PE	RMIT TO DRILL OR	DEEPE	<u>N</u>		8. IF INDIAN, ALLOTTED OR TRIBE	NAME
1.a. TYPE OF WORK	DRILL XX	DEEPEN 9 AF	R22 F	2:5U		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL Oil	Gas Well XX Other	(ŞÎPÛLI ZONI	XX	MULTIPLE ZONE		8, FARM OR LEASE NAME, WELL N	° 133
Well	Well [XX] Odki					Zappa #3	
2. Name of Operator  Dugan Production	Corp.			was based to the		9. API Well No. 30 045 <i>29908</i>	
	rmington, NM 87499	(505) 325 - 1821	450		-	10. FIELD AND POOL, OR WILDCAT Bisti Chacra Ext.	
	on clearly and in accordance with any State req IL & 1190' FEL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JUN	- 4 1939		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone		(0)		ON. D		Unit P Sec. 27, T22N, R	BW
44 DISTANCE MANUES AND DIREC	CTION FROM NEAREST TOWN OR POST OFF	CE.	(8)	ICI. 3		12. COUNTY OR PARISH	13. STATE
Approx 9.5 miles	southeast of 44 Store, N	IM				San Juan	NM
15. DISTANCE FROM PROPOSED		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES A	SSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT		2280		10 1/10 1/10	160		
(Also to neerest drig. unit line, if a 18. DISTANCE FROM PROPOSED		19. PROPOSED DEPTH		20. ROTARY OR CAL	SLE TOOLS		
TO NEAREST WELL, DRILLING	, COMPLETED, from DPC	1370'			Rotary	1	
OR APPLIED FOR, ON THIS LE		1370		I		22. APPROX. DATE WORK WILLS	START*
6738' GL		PROPOSED CASING AND C	EMENTING F	PROGRAM			
23.		WEIGHT PER FOOT		TING DEPTH		QUANTITY OF CEMENT	
SIZE OF HOLE	GRADES, SIZES OF CASING	20#	120'	50 cu		u.ft. (59 sx) circ. to surface	
9-7/8*	·	10.5#	1370	000047		Ift (155 sx) circ to	
6-1/4"	to technical and					WITH ATTACHED	
procedural review pu	ravant to 43 CFH 3165.3	•	'GENER	AL REQUIR	EMENT	r8''	
Plan to drill a 9-7/	8" hole and set 120' of 7	mom to toot Charre	formatio	n Planto	un IES	and CDL	
hole to total depth	with gel-water-mud pro	gram to test onacia 4/2# 40 5# 1.55 229	ina sele	ctively perf	orate.	frac, clean	

logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perfor out after frac and complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is deepen directionally, give pertipent data on subsurface locations and it	s to deepen, give data on present productive zone and measured and true vertical depths. Give blowout preve	proposed new productive zone. If proposal is to drill or enter program, if any.
24 (	Vice-President	Date 4/21/99
(This space for Federal or State office use)  PERMIT NO.	APPROVAL DATE	JUN 02 1999
Application approval does not warrant or certify that the applicant holds legal or equi	table title to those rights in the subject lease which would entitle if	he applicant to conduct operations thereon.
conditions of approval, if any:  Approved by /S/ Duane W. Spencer  Title	Team Lead, Petroleum Management	Date

District I
PO Box 1980, Hubbs, NM \$8241-1980
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Aztec, NM \$7410
District IV
PO Box 2083, Santa Fe, NM \$7504-2083

006515

## State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office

6738'

OIL CONSERVATION DIVISION M. PO Box 2088

State Lease - 4 Copies

Santa Fe, NM 87504-2088 R 22 PH 2

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name

30 045 39908 96166 Bisti Chacra Ext.

Property Code Property Name

3 3

Cognid No. Operator Name

## <sup>10</sup> Surface Location

					041.400				
	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot no.	37	22N		· .	790	South	1190	East	San Juan
P	27	22N			<u> </u>	C D'CC L C-	- Curfoco		

Dugan Production Corporation

## 11 Bottom Hole Location If Different From Surface

Bolloili Hole Location if Bifferent From Sarrass									
UL or lot na.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
u Dedicated Acre	3 Joint	or Infill 14	Consolidatio	a Code "C	order No.	L	<u> </u>	1	
100 LINE BEEN CONSOLIDATED									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION
16			,	
				I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and belief
		OECES	(1999)	Vacture & Barcon
		_	- Luca	Signature
		011 G01	In DUVO	Sherman E. Dugan
•			ร	Printed Name
		nghe	6 49	Vice-President
				Title
				4/19/99
				Date
	Section	27		MANAGER CERTIFICATION
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
			·	was played from field notes of actual surveys med: ""
				or under my supervision, and that the same is true and
				correct to the best of my belief.
				April 6, 1999
			]	Date of Survey
,				Signature and Schill Processors Aurycycer:
		i		WILL HISENA
		Dugan Prod.		MEXICO OF THE
		NM 57445	(G)— 1190' —	
				5979
•				
			7001	1 The Leave
			790'	Control of the State of the Sta
	<u> </u>			Certificate Nursey 33 SPACE 9
	1	L		/

