## 5 BLM 1 File

Form 3160-5 (June 1990)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	VED

Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NM 57445				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				6. If Indian, Allotted or Tribe Name			
Use "APPLICATION FOR PERMIT -" for such proposals							
SUBMIT IN TRIPLICATE							
1. Type of Well					7. If Unit or CA, Agreement Designation		
	Oil Gas	04	A STATE OF THE STA				
2. Name of Ope	Well Well	Other			8. Well Name and No.		
Dugan Production Corp.				Zappa #3			
- Carried Supplemental Control of the Control of th				9. API Well No.			
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1826					30 045 29908		
Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area			
790' FSL & 1190' FEL (SE/4 SE/4)					Bisti Chacra Ext.		
Unit P, Sec. 27, T22N, R8W, NMPM					11. County or Parish, State		
					San Juan, NM		
12. CHEC	K APPROPRIATE BOX(s) TO INC	PICATE NATURE OF			THER DATA		
	TYPE OF SUBMISSION		TYPE OF ACTION				
$\boxtimes$	Notice of Intent	Abandonment		X	Change of Plans		
	Subsequent Depart	Recompletion		H	New Construction Non-Routine Fracturing		
Ц	Subsequent Report	Plugging Back Casing Repair		=	Water Shut-Off		
	Final Abandonment Notice	Altering Casing		H	Conversion to Injection		
	T mai / Ballaoi mich (1900)	◯ Other	Complete Fruitland Coal &	H	Dispose Water		
		1	downhole commingle	_	(Note: Report results of multiple completion on Well		
13. Describe Prop	osed or Completed Operations (Clearly state all pertinen	t details, and give pertinent dates.	including estimated date of starting ar		Completion or Recompletion Report and Log form.)  sed work If well is directionally drilled,		
	subsurface locations and measured and true vertical de						
	In application dated 2.44.00 it was		late the Envitland Cool	fract	tura atimulata		
	In application dated 2-11-00, it was Chacra & Fruitland Coal perfs and	• •					
	NMOCD approved the downhole						
	approval was received on 8-4-00.		7-00 (DMC-2073) and ti	ie iei	CO TO		
	approvat was received on 0-4-00.						
Proposed procedure:							
	Troposed procedure.				i i		
1. Rig up unit, install BOP, pull tubing.					.=		
2. Fracture stimulate Chacra perfs 1130'-1152'.							
3. Perforate Fruitland Coal at ±752'-775'.					;;		
4. Fracture stimulate Fruitland Coal perfs.							
5. Run tubing, land at ±1150' and production test downhole commingled Fruitland C							
14. I hereby cert	tify that the foregoing is true and correct						
	0 0 - 0	<b>=</b>	44		0/4/0000		
Signed	John D. Roe	Title Engineering	Manager Date	e -	8/4/2000		
(This space for Federal or State office use)							
( space for 10		,	-		DED ( a since		
Approved by John Steph Title Income Date SEP 01 2000							
Conditions of app	Conditions of approval, if any:						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.