

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		² OGRID Number 006515
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-29908	⁵ Pool Name Rusty Chacra	⁶ Pool Code 84360
⁷ Property Code 013361	⁸ Property Name Zappa	⁹ Well Number 3

II. ¹⁰ Surface Location

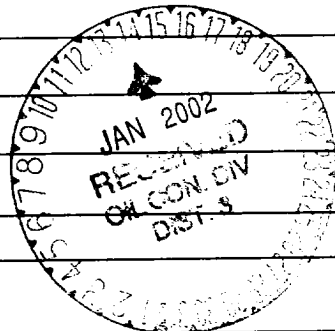
U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	Countv
P	27	22N	8W		790	South	1,190	East	San Juan

¹¹ Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	22N	8W		790	South	1,190	East	San Juan
¹² Lse Code F	¹³ Producing F	¹⁴ Gas ±01/16/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
8503	PNM Gas Services P.O. Box 4750 Farmington, NM 87499	28300000	G	A-27-22N-8W Big Band Gathering System CDP Meter



IV. Produced Water

²³ 28 28300041	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 07/06/99	²⁶ Ready Date 12/02/99	²⁷ TD 1,405'	²⁸ PBTD 1,362'	²⁹ Perforations 1,130'-1,252'	³⁰ DHC, MC DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
9-1/8"	7"	120'	59 cu. ft. Class "B" containing 31/4# celloflake/sx.		
6-1/4"	4-1/2"	1,398'	102 cu. ft. 2% Lodense w/1/4# celloflake/sx.		
			Tail w/118 su. ft. Class "B" with 1/4# celloflake/sx.		
	2-3/8" tubing	1,260' ⁹¹			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date ±01/16/02	³⁷ Test Date 12/02/99	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 242	⁴⁰ Csg. Pressure 242
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method F
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John D. Roe</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: John D. Roe			Title: <i>[Signature]</i>		
Title: Engineering Manager			Approval Date: JAN 11 2002		
Date: January 10, 2002		Phone: (505) 325-1821			