

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		² OGRID Number 006515	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 045-29910	⁵ Pool Name Rusty Chacra		⁶ Pool Code 84360
⁷ Property Code 024683	⁸ Property Name James		⁹ Well Number 1

II. ¹⁰ Surface Location

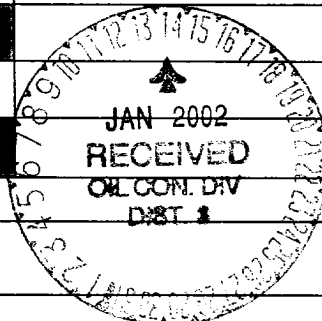
¹¹ Ul or lot no. I	Section 24	Township 22N	Range 8W	Lot Idn	Feet from the 1,475	North/South South	Feet from the 878	East/West line East	County San Juan
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¹¹ Bottom Hole Location

¹¹ Ul or lot no. I	Section 24	Township 22N	Range 8W	Lot Idn	Feet from the 1,475	North/South line South	Feet from the 878	East/West line East	County San Juan
¹² Use Code F	¹³ Producing F		¹⁴ Gas ±01/16/02		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
8503	PNM Gas Services P.O. Box 4750 Farmington, NM 87499	2830940	G	A-27-22N-8W Big Band Gathering System CDP Meter



IV. Produced Water

²³ POD 2830945	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 06/25/99	²⁶ Ready Date 12/03/99	²⁷ TD 1525'	²⁸ PBTD 1492'	²⁹ Perforations 1,284'-1,400'	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	
9-1/8"		7"		120'	
6-1/4"		4-1/2"		1,524'	
				59 cu. ft. Class "B" w/1/4# celloflake/sx..	
				123 cu. ft. Class "B" w/2% Lodense cont. 1/4# celloflake/sx	
				Tail w/118 cu ft. Class "B" containing 1/4# celloflake/sx.	
		2-3/8" tubing		1,324'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date ±01/16/02	³⁷ Test Date 12/03/99	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 340	⁴⁰ Csg. Pressure 340
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

John D. Roe

Printed name:

John D. Roe

Title:

Engineering Manager

Date:

January 10, 2002

Phone:

(505) 325-1821

OIL CONSERVATION DIVISION

Approved by:

DEPUTY COMMISSIONER OF NATURAL RESOURCES

Title:

DEPUTY COMMISSIONER OF NATURAL RESOURCES

Approval Date:

JAN 14 2002