

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		² OGRID Number 006515	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 045-29997	⁵ Pool Name Basin Fruitland Coal		⁶ Pool Code 71629
⁷ Property Code 013361	⁸ Property Name Zappa		⁹ Well Number 91

II. ¹⁰ Surface Location

Ul or lot no. A	Section 27	Township 22N	Range 8W	Lot Idn	Feet from the 790	North/South North	Feet from the 790	East/West line East	County San Juan
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¹¹ Bottom Hole Location

Ul or lot no. A	Section 27	Township 22N	Range 8W	Lot Idn	Feet from the 790	North/South line North	Feet from the 790	East/West line East	County San Juan
¹² Use Code F	¹³ Producing P		¹⁴ Gas ±01/16/02		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
8503	PNM Gas Services P.O. Box 4750 Farmington, NM 87499	2830940	G	A-27-22N-8W Big Band Gathering System CDP Meter

IV. Produced Water

²³ POD 2830943	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 03/15/00	²⁶ Ready Date 02/22/01	²⁷ TD 700'	²⁸ PBSD 700'	²⁹ Perforations 681'-700' (open hole)	³⁰ DHC, MC
³¹ Hole Size 8-3/4"		³² Casing & Tubing Size 7"		³³ Depth Set 681'	³⁴ Sacks Cement 200.6 cu. ft. Class "B" with 2% CaCl ₂ and 1/4# celloflake/sx.
		2-3/8" tubing		692'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date ±01/16/02	³⁷ Test Date 06/11/01	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 30	⁴⁴ Gas 5	⁴⁵ AOF	⁴⁶ Test Method P
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John D. Roe</i>			OIL CONSERVATION DIVISION Approved by: <i>DEPUTY OIL & GAS DIVISION</i>		
Printed name: John D. Roe			Title: <i>DEPUTY OIL & GAS DIVISION</i>		
Title: Engineering Manager			Approval Date: JAN 14 2002		
Date: January 10, 2002		Phone: (505) 325-1821			