			1
NO. OF COPIES NECEIVED			r
DISTRIBUTION	1	NSERVATION COMMISSION	Form C-104
SANTAFE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Ellective (-1-65
FILE //	1	AND	
U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL G	A5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	1		
PROBATION OFFICE			
Operator			
Conoco Inc.			
P.O. 3ox 460,	Hobbs, New Mexico 88240	0	
Reason(s) for filing (Check proper box)	Other (Please explain)	
Hew Well	Change in Transporter of:	Change of corpo	
frecompletion	OII Dry Gas	1 1 1	Company effective
Change in Cwnership	Castnghead Gas 🔀 — Condens	<u> </u>	
If change of ownership give name		fram	ERG
and address of previous owner	A STATE OF THE PARTY OF THE PAR	<i>L'</i>	
DESCRIPTION OF WELL AND	LEASE Well Mo.; Poor Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name	1 1	1	I or Fee Indian (-36
Northeast Haynes	5 Otero Gallup		
Unit Letter E : 160	DG Feet From The N Line	928 Fam From 3	on W
Unit Letter C : 1 W	Charles The Transfer Charles		_
Line of Section Z2 To	wriship ZY-N Bange S	5W, NMPM, Rio	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	and conv of this form is to be sent)
Name of Authorized Transporter of CL	or Condensate المحقد		,
Shell Oil Co.	singnedd Gas (- or Dry Gas (%)	Harmington NN Address (Give address to which approx	ued copy of this form is to be sent)
	istrighedd Gds () ar Dry Gds ()		sea copy by that joins in a constant
Conoco Inc.	Unit Sec. Twp. Egs.	Hobbs, UM	en
If well produces oil or liquids, give location of tanks.	P 16 24N 5W	Yes	4-7-63
		<u> </u>	
If this production is commingled will COMPLETION DATA	ith that from any other lease or pool, (give comminging order namber.	
	Oil Well Cas Well	New Well Worksver Deepen	Plug Back Same Hesty, Diff. Rest
Designate Type of Completi			1 P.S.T.D.
Late Speaded	Date Compl. Ready to Prod.	Total Depth	F.S. 140.
105 PVP PT 00	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Rame or Producing 1 crimation		
Seriorations	1		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
			<u> </u>
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to ar exceed top allo
OII. WELL. Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas la	ift, etc.)
Safe Print New Off Harris			
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbls.	Water - Bbis.	Gas MOF
•			
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MOF/D	Length of Test	Bata. Condensates MINCT	
Land had not	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	, anny , resums (Butte-III)		The second second
	CCE	OIL CONSERVA	ATION COMMISSION
I. CERTIFICATE OF COMPLIAN	NCE.	li .	A 4070
ه د خوا د محمد می میدید و است	regulations of the Oil Conservation	APPROVED AUG	O 1973
a : -: but been complied	with and that the information given		i by A. R. Kendrick
shove is true and complete to the	ne best of my knowledge and belief.	BY	G. PISTRICT # 3
	_	TITLE	Google Profession
·	7		

Division Manager

(Title) NMOCD (5) Aztec

FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip completed wells.