Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
# GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☑ gas well ☑ other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1606' FNL & 928' FWL
AT TOP PROD. INTERVAL: —
AT TOTAL DEPTH: —

5. LEASE
Contract 36

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Northeast Haynes

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Otero Gallup - Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-24N, R-5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☑ | | ☐ |
| SHOOT OR ACIDIZE | ☑ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☐ | | ☐ |
| (other) | | | |

RECEIVED
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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spot 266bls 15% HCL-NE-FE from 6829' to 6742'. Log from 6837' to 6400'. Perf the Dakota interval w/1 JSPF @ 6772', 74', 95', 6809', 06', 10', 14', 16', 27', 6829'. Set pkr @ 6200'. Breakdown Dakota interval from 6772' to 6829' w/ 71 bbls 15% HCL-NE-FE. Flush w/ 68 bbls 2% KCL TFW. Frac Dakota interval (6772-6829'). Total treating fluid: 867 bbls; total sand: 80,500#; flush w/ 5466ls TFW. CO to TD, swab. Release pkr and run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Buttonfield TITLE Administrative Supervisor DATE 11-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1982
for F. SIM
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side