

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado March 26, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

United States Smelting Refining & Mining Company, Well No. Jicarilla, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease) 1-33

M Sec. 33, T. 24N, R. 4W, NMPM, Undesignated Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded June 2, 1956 Date Drilling Completed June 12, 1956
Elevation 7005' K.R. Total Depth 2851' PBTD 2818'

Top Oil/Gas Pay 2728' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2728-2740' w/6 jets per foot

Open Hole _____ Depth _____ Casing Shoe _____ Tubing 2733'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>158</u>	<u>120</u>
<u>7"</u>	<u>2845</u>	<u>100</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 648 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. Acid, Fraced 20,000 gals./wtr.

Casing _____ Tubing _____ Date first new _____
Press. 646 Press. 646 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Remarks: _____

The above well was shut-in upon completion. It is expected that the well will go on stream in the near future.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 28 1958, 19____

United States Smelting Refining & Mining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By [Signature] (Signature)

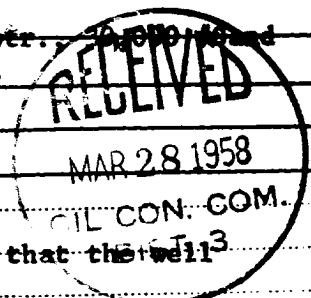
By [Signature]

Title Manager - Denver oil Operations
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name United States Smelting Refining & Mining Co.

Address 900 Patterson Building Denver 2, Colo.



2-22-1942

OIL CONSERVATION COMMISSION		
N. I. C. DISTRICT OFFICE		
OFFICE OF THE DISTRICT ENGINEER		
DISTRICT OF COLUMBIA		
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