1-File

Form C-122-A

Revised April 20

Initial Pest

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOT EXCEPT BARKER DOME STORAGE AREA)

OIL CON. COM

Casing: ODWT	Pay Zone: From	Well N 28TWT4.7698 7-13-56	
Unit Sec. Twp. Age. Casing: OD WT. Set At 2845  Produced Through: Casing Tubing Tubing  Date of Flow Test: From To  Meter Run Size Orifice Size Orifice Size  OBSER  Flowing casing pressure (Dwt)  Flowing tubing pressure (Dwt)  Flowing meter pressure (meter reading when Dwt. measurement take Normal chart reading Square root chart reading () 2 x spring constant  Meter error (c) - (d) or (d) - (c)  Friction loss, Flowing column to meter:  (b) - (c) Flow through tubing: (a) - (c) Flow through casing  Seven day average static meter pressure (from meter chart):  Normal chart average reading	Pay Zone: From	28 T _WT4.7698 7-13-56	T. Perf. 2733  Estimated  Type Taps  psia (   psia (
Casing: ODWT	Tubing: OD <b>2-3/8</b> Gas Gravity: Measured* Date S.I.P. MeasuredType Char  VED DATApsig + 12psig + 12psig + 12psig + 12psig + 12	WT. 4.7 .698 7-13-56	
Produced Through: Casing	Gas Gravity: Measured  * Date S.I.P. Measured  750	.698 7-13-56 rt_82	Estimated Type Taps  psia ( psia ( psia ( psia (
Produced Through: Casing	* Date S.I.P. Measured 759	7-13-56 t 82	Type Tapspsia ((
Date of Flow Test: From	* Date S.I.P. Measured 759	7-13-56 t 82	Type Tapspsia ((
Meter Run SizeOrifice SizeOBSER    OBSER	Type Char  VED DATA psig + 12psig + 12psig + 12psig + 12	= = =	psia ( psia ( psia (
Flowing casing pressure (Dwt)  Flowing tubing pressure (Dwt)  Flowing meter pressure (Dwt)  Flowing meter pressure (meter reading when Dwt. measurement tak  Normal chart reading  Square root chart reading (	VED DATA psig + 12psig + 12psig + 12 :en:psig + 12	= = =	psia ( psia ( psia (
Flowing casing pressure (Dwt)  Flowing tubing pressure (Dwt)  Flowing meter pressure (Dwt)  Flowing meter pressure (meter reading when Dwt. measurement tak  Normal chart reading  Square root chart reading (	psig + 12 psig + 12 psig + 12 en: psig + 12	=	psia (
Flowing tubing pressure (Dwt)  Flowing meter pressure (Dwt)  Flowing meter pressure (meter reading when Dwt, measurement tak  Normal chart reading  Square root chart reading (	psig + 12 psig + 12 .en: psig + 12	=	psia (
Flowing tubing pressure (Dwt)  Flowing meter pressure (Dwt)  Flowing meter pressure (meter reading when Dwt, measurement tak  Normal chart reading  Square root chart reading (	psig + 12 psig + 12 .en: psig + 12	=	psia (
Flowing meter pressure (meter reading when Dwt, measurement take Normal chart reading	en: psig + 12	=	psia (
Nomal chart reading	psig + 12		
Square root chart reading () 2 x spring constant  Meter error (c) - (d) or (d) - (c)	· · · · · · · · · · · · · · · · · · ·		
Meter error (c) - (d) or (d) - (c) ±  Friction loss, Flowing column to meter:  (b) - (c) Flow through tubing: (a) - (c) Flow through casing  Seven day average static meter pressure (from meter chart):  Normal chart average reading		=	psia (
Friction loss, Flowing column to meter:  (b) - (c) Flow through tubing: (a) - (c) Flow through casing  Seven day average static meter pressure (from meter chart):  Normal chart average reading			psi (
(b) - (c) Flow through tubing: (a) - (c) Flow through casing  Seven day average static meter pressure (from meter chart):  Normal chart average reading			
Normal chart average reading	•	=	psi (
<b>33 ≥ 73</b>	psig + 12		psia (
Square root chart average reading () -x sp. const		= 19	
Corrected seven day avge, meter press. $(p_f)$ $(g)$ + $(e)$		= 190	
Pt = (h) + (f) Wellhead casing shut-in pressure (Dwt)	<b>646</b> psig + 12	=651	psia (
Wellhead tubing shut-in pressure (Dwt)	<b>646</b> psig + 12	=658	
P <sub>c</sub> = (j) or (k) whichever well flowed through		= 651	
Flowing Temp. (Meter Run)	460	=525	
$P_d = \frac{1}{2} P_c = \frac{1}{2} (1)$		=329	psia
/ FLOW RATE CA	ALCULATION	\	
		١.	
Q =X \	==	}=	MCF/da
(integrated)		/	
\ \(\sqrt{(d)}\)	<del></del>		
DELIVERABILI	TY CALCULATION		
[ 2 - 2 \	.85		
101 (Pc-Pd) 324.723	n .54884	= 86	MCF/da.
D = Q 393,760			
[[Pc-Pw/=	늬		
SUMMARY psia	Company	ne Refinia	g & Mining Co.
P <sub>c</sub> =psid	By Original sign		
D = 198psia	Title Commiting	•	
Pd =psia	Witnessed by		<del></del>
D = Mcf/day	Company		

REMARKS OR FRICTION CALCULATIONS (FcQ)<sup>2</sup>

R2

(1-e<sup>-\$</sup>)

GL

 $(F_cQ)2$ 

(1-e<sup>-S</sup>)

Pt<sup>2</sup>

(Column i)

 $P_t^2 + R^2$