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PRORATION OFFICE		<u> </u>	

President

July 21, 1972

(Title)

			ONSERVATION COMMISSION	Form C-104
į	SANTA FE /	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
	FILE		AND	FHACHAR 1-1-02
	U.\$.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS
i	LAND OFFICE	ACTION 20 TRA	10. 0.11 012 7110 1171 017	TE ONE
+				
	IRANSPORTER OIL			
	GAS /			
Ī	OPERATOR /			
.	PRORATION OFFICE			•
1. ∤	Operator			
}		TVO		
	CHACE OIL COMPANY,	INC.		**************************************
Ì	Address			
ì	313 Washington, S.E	E., Albuquerque, <u>New</u>	Mexico 87108	
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	New Well	Change in Transporter of:		
į	$\overline{}$			
- 1	Recompletion			
	Change in Ownership	Casinghead Gas Conden	sate	
ı			19th Floor Univer	raity Club Bldg.
	If change of ownership give name 🕌	1 C Constaton C Dofe		
	and address of previous owner	J.S.Smelting & Refg.	TOO PARE SOUTH TH	smbre Street
			Salt Lake City, I	Jtah 84111
H.	DESCRIPTION OF WELL AND I	LEASE		
:	Lease Name	Well No. Pool Name, Including Fo		1 =
ļ	Jicarilla Fodewal	1 Ballard-Pict	ruras Cliffa State, Fo	ederal or Fee Indian 70-1
Ì			COLES CALAB	
	Location 621	o west	490	·
	Unit Letter M ;		e and 800 Feet F	rom The South
	Olik Zekter			
	Line of Section 33 Tow	vnship 24-N Range 4	-W , NMPM, Ric	Arriba Count
	Line of Section 35 Tow	vnship 24-N Range	7 1441 (A) 14 14 14 14 14 14 14 14 14 14 14 14 14) BY F TAR
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>S</u>	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which o	approved copy of this form is to be sent)
	10	singhead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		1	
	El Paso Natural Gas	<u> </u>	P.O. Box 1492, E.	L Paso, Texas
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,		Yes	2-5-58
	give location of tanks.	<u> </u>		
	real:duction is commingled wit	th that from any other lease or pool,	wive commingling order number	No.
	if this production is comminged was		Five committeeting order number.	NO
		,	give comminging order numbers	No
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	1 5 5 15 5
	COMPLETION DATA	Oil Well Gas Well		1 - 1 - 1
		on - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	1 - 1 - 1
	COMPLETION DATA Designate Type of Completic Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
	Designate Type of Completic Date Spudded 6-2-56	on - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restruction P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded 6-2-56	on - (X) Gas Well Date Compl. Ready to Prod. 7-12-56	New Well Workover Deepe Total Depth 2851	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth 2740
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restruction P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.) 7004 DF Perforations	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth 2740
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.) 7004 DF	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation Pictured Cliffs	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay 2728	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth 2740
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.) 7004 DF Perforations 2726 '-2740'	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay 2728 CEMENTING RECORD	P.B.T.D. P.B.T.D. Tubing Depth 2740 Depth Casing Shoe
	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.) 7004 DF Perforations 2726'-2740' HOLE SIZE	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepe Total Depth 2851 Top Oil/Gas Pay 2728 CEMENTING RECORD DEPTH SET	P.B.T.D. P.B.T.D. Tubing Depth 2740 Depth Casing Shoe
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v.	Designate Type of Completic Date Spudded 6-2-56 Elevations (DF, RKB, RT, GR, etc.) 7004 DF Perforations 2726'-2740' HOLE SIZE 12½'' 8-3/4'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 7-12-56 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10" Casing 7" Casing 2-5/8" Tubing OR ALLOWABLE (Test must be a able for this de lable for this de lable for this de lable for this de lable. Tubing Pressure CE	Total Depth 2851 Top Oil/Gas Pay 2728 CEMENTING RECORD DEPTH SET 164 2851 2740 fter recovery of total volume of loa pth or be for full 24 hours) Producing Method (Flow, pump, of the pump) Casing Pressure Water-Bbla RLULI Bbls. Conduction MCON. Const. 3 Casing Pressure OIL CONSE	P.B.T.D. Tubing Depth 2740 Depth Casing Shoe SACKS CEMENT 100 100 doil and must be equal to or exceed top all ras lift, etc.) Choke Sign Choke Size RVATION COMMISSION
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.