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	GAS		
OPERATOR			↓
THE ATTION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AUTHORIZATION TO TRANS	ON ONE PROPERTY	,)	
AND OFFICE			12 K	
RANSPORTER GAS			[d.1]	
PERATOR			·	
RORATION OFFICE				
Chace Oil Company,	Inc			
dress	Albuquerque, NM 87108			
313 Washington SE	Albuquerque, Nr. 87108	Other (Please explain)		
eason(s) for filing (Check proper box)	Change in Transporter of:			
ecompletion	Oil Dry Gas			Ì
nange in Ownership	Casinghead Gas Condenso	ite		
change of ownership give name				
d address of previous owner				
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease		Lease No.
ease Name Jicarilla 70	1 S. Lindrith Gal	Jup Dakota State, Federa	or Fee Indian	70
ocation		490	The south	
Unit Letter 620	Feet From The West Line	and Feet r fom	7 ne	
Line of Section 33	vnship 24N Range 4	W , NMPM,	17. H.	County
DESCRIPTION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is t	o be sent)
Name of Authorized Transporter of Off	Pormian (EH 9 / 1 /87)	D O Roy 1702 Farmir	aton NM 87401	
The Permian Corporation	on Carriagn (Em. 5) 5 to t	Address (Give address to which appro	oved copy of this form is t	o be sent)
Note of Authorized Transporter of Cas El Paso Natural Gas Co	Studueda Cas (V) Or 517 Ods (P. O. Box 1492 El Pas	so, TX 79978	
	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vaiting on pipel	ine
If well produces oil or liquids, give location of tanks.	M 33 24N 4W	No		
this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	S. L. ISana Be	stv. Diff. Restv
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Re	χ
Designate Type of Completion	on $-(X)$ χ	<u> </u>	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6288	6267	l
6/28/80	9/27/80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	1
Elevations (DF, RKB, RT, GR, etc.) 7004 DF	Gallup	5915'	6115 Depth Casing Shoe	
Ferforations			Depth Casing Siles	
5915 - 6115	CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CE	
HOLE SIZE	7"	2851	500 200	
7-7/8"	4-1/2"	6274	200	3 / 3
6-1/2"				
			il and must be equal to or	exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a oble for this de	ifter recovery of total volume of load cepth or be for full 24 hours)		exceed top allo
AT WELL	FOR ALLOWABLE (Test must be a able for this do	ofter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas		exceed top allo
OIL WELL Date First New Cil Run To Tanks	able for this di	Producing Method (Flow, pump, gas	lift, etc.)	exceed top allo
OIL WELL Date First New Cil Run To Tanks 9-22-80	able for this di	Producing Method (Flow, pump, gas Pump Casing Pressure		exceed top allo
OIL WELL Date First New Oil Run To Tanks 9-22-80 Length of Test	Date of Test 9-27-80 Tubing Pressure 150#	Producing Method (Flow, pump, gas Pump Casing Pressure 180#	Choke State 875"	exceed top allo
OIL WELL Date First New Cil Run To Tanks 9-22-80	Date of Test 9-27-80 Tubing Pressure	Producing Method (Flow, pump, gas Pump Casing Pressure	Choke Size	
OII. WELL Date First New Cil Bun To Tanks 9-22-80 Length of Test 24 hrs.	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbls.	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls.	Choke Size 87.5 225 SEP 301	980
OH. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbls.	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls.	Choke Size 875 225 SEP 301	980 COM.
OII, WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Pred. During Test	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbls.	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls.	Choke Size 87.5 225 SEP 301	980 COM.
OH. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls.	Choke Size 875 225 SEP 301	980 COM.
OII. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size 87.5 Choke Size Choke Size	980 COM.
OII. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbls. 50 Length of Test Tubing Pressure(shut-in)	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke State 225 SEP 301 OIL CON. C Gravity of DIST. Choke Size	980 COM.
OIL WELL Date First New Cit Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbls. 50 Length of Test Tubing Pressure(shut-in)	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size 87.5 1225 SEP 30 1 OIL CON. C Gravity of PIST.	980 COM.
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation gives	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	Choke Size 87.5 1225 SEP 30 1 OIL CON. C Gravity of PIST.	980 COM.
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation gives	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	Choke Size 87.5 1 225 SEP 30 1 OIL CON. C Gravity of PIST. C Choke Size RANK T. CHAVEZ	980 COM.
OII. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in)	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure (Supplementation) SUPERVISOR I	Choke Size 225 SEP 301 OIL CON. C Gravity of DISTING Choke Size CAT 108 COMMISS RANK T. CHAVEZ	980 COM. 3
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complies above is true and complete to	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Fig. SUPERVISOR I	Choke Size 225 SEP 301 OIL CON. C Gravity of PISThe C Choke Size CAT 108 OMMISS RANK T. CHAVEZ	980 COM. 39
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complies above is true and complete to	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure 1 Supervisor 1 This form is to be filed if this is a request for several pump.	Choke State 225 SEP 30 1 OIL CON. C Gravity of DISTRICT # 2 in compliance with Rule 1110wable for a newly of the state 11	980 COM. 39 ION , 19 JL E 1104. rilled or deeper on of the devie
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complies above is true and complete to	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure 1 Supervisor 1 This form is to be filed If this is a request for a well, this form must be accompanied.	Choke State 225 SEP 30 1 OIL CON. C Gravity of DASTA	980 COM. 39 ION -, 19 JLE 1104. rilled or deeper on of the devie
OII. WELL Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) ANCE Ind regulations of the Oil Conservation d with and that the information gives the best of my knowledge and belief	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure 1	Choke Size 225 SEP 301 OIL CON. C Gravity of DISTRICT # 2 in compliance with Rusellowable for a newly dompanied by a tabulation must be filled out con must be filled out con	980 COM. 39 ION -, 19 JLE 1104. rilled or deeper on of the devie
Date First New Cil Run To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	Date of Test 9-27-80 Tubing Pressure 150# Oil-Bbis. 50 Length of Test Tubing Pressure (shut-in) ANCE Ind regulations of the Oil Conservation d with and that the information gives the best of my knowledge and belief ont (Title)	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbis. 10 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure 1	Choke Size 225 SEP 301 OIL CON. C Gravity of DISTRICT Choke Size CATTO BOMMISS RANK T. CHAVEZ Compliance with Rule contained by a tabulation cordance with Rule must be filled out cord d wells.	980 COM. 9 JLE 1104. rilled or deepen of the devia
Date First New Cil Bun To Tanks 9-22-80 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	able for this de 9-27-80 Tubing Pressure 150# Oil-Bbls. 50 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation d with and that the information gives the best of my knowledge and belief	Producing Method (Flow, pump, gas Pump Casing Pressure 180# Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by Figure 1	Choke Size 225 SEP 301 OIL CON. C Gravity of PISTA Choke Size Choke Size	JLE 1104. rilled or deepen of the devia