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DISTRIBUTION				
SANTA FE				
FILE				
	L			
OIL	<u> </u>	\sqcup		
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
orge	Α	Ber		
	OIL GAS	OIL GAS /		

	SANTA FE /	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT ON AND NATURAL CA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS / OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA			
1.	PRORATION OFFICE					
Ì	George A Bernat					
	c/o George H	80215				
Reason(s) for filing (Check proper box) New We!1 Change in Transporter of:						
ļ	Recompletion Oil Dry Gas Condensate					
Change in Ownership X Casinghead Gas Condensate Y Condens						
and address of providing						
II.	DESCRIPTION OF WELL AND L	west too.	mation Kind of Lease State, Federal of	pr Fee Fed J:c Cont 317		
	Jicarilla-Abel	3 Ballard PC				
	Unit Letter N 1190	Feet From The S Line	and 1190 Feet From Th	e		
		nship $2kN$ Range kN	, NMPM, Rio A	rriba County		
		ED OF OH AND NATURAL GAS				
Ξ.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent;		
	Transporter of Cas	Inghead Gas or Dry Gasyy	Address (Give address to which approve	ed copy of this form is to be sent)		
	Fl Paso Natural Gas Company		Box 1492, El Paso, Texas is gas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	Initially		
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Deck Same Resty Diff Resty					
ïV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded		Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 1 op 011/Gds Pdy			
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEM		CEMENTING RECORD	SACKS CEMENT			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLIMENT		
١.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or message able for this depth or be for full 24 hours)					
٧	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.) RIJIVED		
		Tubing Pressure	Casing Pressure	Choke Siz		
	Length of Test	Inplud blessme		MAY 1 4 1970		
	Actual Prod. During Test	Oil-Bbia.	Water - Bbls.	OIL CON. COM.		
	DIST. 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
7	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 1970			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed by Emery C. Arnold				
		SUPERVISOR DIST. #3				
(Signature) (Title)			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened if the deviation of the deviation.			
						well, this form must be accomp
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
						5-14-70 (Date)