



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP 079429
Unit # 33 B Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	☒
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 33 B Fed. is located 790 ft. from {N} line and 1445 ft. from {E} line of sec. 33
S. 4 33 24 N 2 N New Mexico
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gavilan Rio Arriba New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded @ 12: Noon June, 26th. Ran 74.08' - 24 lb. - 8 5/8" Surface Casing.
Cemented with 50 sacks regular cement with 3% C.C. Job complete @ 7:15 pm.
June 27th. Pressured casing and cement with 500 lbs. through Haliburton Swedge
for 1/2 hr. Started drilling cement @ 7: am.

July 1 st. Ran Schlumberger Logs to total depth 3132' Waiting for
temporary abandonment.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company San Juan Gas Corporation
Address 1716 First Nat'l Bldg.
Tulsa, Oklahoma.
By E. W. Bennett
Title Drlg. Supt.



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-330

LOCATE WELL CORRECTLY

Company **San Juan Gas Corporation** Address **320 Shell Building, Tulsa, Oklahoma**

Lessor or Tract **Field Wildcat** State **New Mexico** County **Rio Arriba**

Well No. **33-B** Sec. **33** T. **24N** R. **2W** Meridian **N.M.P.M.**

Location **790' ft. [X] of S. Line and 1455' [B] of E. Line of Section 33** Elevation **7174**
(Elevate floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed **Robert E. Larson** Title **Vice-President**

Date **February 24, 1958**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 26, 1958** Finished drilling **July 2, 1958**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____
No. 7, from _____ to _____
No. 8, from _____ to _____

IMPORTANT WATER SANDS
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____
No. 7, from _____ to _____
No. 8, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8-5/8	24	8	CFI	74				
REMARKS: Casing set 74' from surface. Cemented 74' from surface.								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	74	50	Howeo		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material <td>Size</td> <td></td>	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from <td>feet to</td> <td>feet, and from<td>feet to</td></td>	feet to	feet, and from <td>feet to</td>	feet to

DATES
Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
If gas well, cu. ft. per 24 hours _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES
Driller _____
Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	305	305	Shale
305	327	22	SHALEX Sand
327	393	66	Shale
393	424	31	Sand
424	490	66	Shale
490	720	230	Sand
720	834	114	Shale
834	1302	468	Sand with shale streaks
1302	1450	148	Shale
1450	1700	250	Sand
1700	1776	76	Shale
1776	2342	566	SHALEX Sand and shale
2342	2467	125	Shale
2467	2513	46	Sand
2513	2585	72	Shale
2585	2808	223	Sand
2808	2837	29	Shale
2837	2869	32	Sand
2869	2956	87	Shale and coal
2956	3059	103	Shale and sand
3059	3131	72	Shale
3131	305		

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