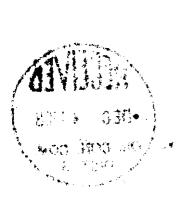
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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL			
GAS	/		
OPERATOR			
PRORATION OFFICE			
	OIL GAS	OIL GAS /	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	AND INTOKAL GAS			
	TRANSPORTER OIL	_				
	GAS /					
1.	PRORATION OFFICE			*		
	Dyna Ray Oil & Gas Co., Inc.					
	Address 4101 E. Louisiana Ave., Denver, Colorado 80222					
	leason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Go				
	Recompletion Change in Ownership X	Casinghead Gas Conder	= 1			
	If change of ownership give name and address of previous owner	•	dba Shar-Alan Oil Co. Ave., Denver, Colorado	80222		
II.	PESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.					
	Buzzy-Federal Well No. Pool Name, Including Formation Kind of Lease Kind of Lease SF 079429					
	Location	Couth	1850 Feet From The	Fost		
	Unit Letter 0; 790	Feet From The South Lin	ne and Feet From The	Dast		
	Line of Section 33 To	ownship 24N Range 2	W , NMPM, Rio Arr	iba County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of O		Address (Give address to which approved	copy of this form is to be sent)		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)		
	El Paso Natural Ga		El Paso, Texas Boy	1492		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	October 1963		
		ith that from any other lease or pool,	<u> </u>			
IV.	COMPLETION DATA	Oil Well Gas Well		lug Back Same Resty, Diff. Resty.		
	Designate Type of Completi			1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth		
				epth Casing Shoe		
	Perforations	errorations				
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	must be equal to or exceed top allow		
	OIL WELL able for this de		epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	thoke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ga-MCF / KLULIY LD		
				DEC 4 1968		
	GAS WELL			1 .000		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 4.19 1968 By Original Signed by Emery C. Arnold CURRENUSOR DIST. #5			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			By Original Signed by Elliety C. Tarrier			
			TITLE SUPERVISOR DIST. #5			
			This form is to be filed in com	This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
		Title)	able on new and recompleted wells.			
1/30 / l (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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