| NO. OF COPIES MECEIVED | | 14 | |
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| DISTRIBUTIO | | 1 | |
| SANTA FE FILE U.S.G.S. | | 17 | |
| | | | سيا |
| | | Ĭ | L |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | 7 | |
| PRORATION OFFICE | | | |
| | | | |

| | DISTRIBUTION | . NEW MEXICO OIL CO | ONSERVATION COMMISSION | Form C -104 | | |
|---|---|--|--|--|--|--|
| | SANTA FE | REQUEST I | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
| | FILE / | AND | | | | |
| - | U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL GA | NS . | | |
| ļ | LAND OFFICE | | | | | |
| - 1 | TRANSPORTER OIL | | | | | |
| | GAS / | | | | | |
| | OPERATOR / | | | | | |
| 1. | PRORATION OFFICE | | | | | |
| i | TRANS DELTA O | IL & GAS CO., INC. | | | | |
| | THANS DEEM ST | REET SUITE 131 | | | | |
| | DENVER, COLOR | ADO 80220 | | | | |
| Į | DENVER, COLON | | lot Ost and No. | ma Chango from | | |
| | Reason(s) for filing (Check proper box) | | Othe Corporate Nat | He Change Iron | | |
| İ | New Well | Change in Transporter of: | | | | |
| - | Recompletion | OII Dry Gas | * 🗏 Dyna Ray Oil & | Gas Co., Inc. to | | |
| | Change in Ownership | Casinghead Gas Conden | | | | |
| • | | | I rans Delta Ol | & Gas Co., Inc. | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | and address of provider that | | | | | |
| II. | DESCRIPTION OF WELL AND I | LEASE | | | | |
| | Lease Name | Well No. Pool Name, including Fo | | Lease No. | | |
| | BUZZY FEDERAL | 1 SO BLANCO PC | State, Kederal | SF079429 | | |
| | Location | | | | | |
| | Unit Letter M : 790 | Feet From The SOUTH Line | e and 790 Feet From Th | west | | |
| | Ollit Better | | | | | |
| | Line of Section 4 Tow | mship 24N Range | 2W , NMPM, RIO | ARRIBA County | | |
| | | | | | | |
| fEE | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | s | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approve | ed copy of this form is to be sent) | | |
| | | | | | | |
| | Hame of Authorized Transporter of Cas | inghead Gas 😿 or Dry Gas 🔀 | Address (Give address to which approve | ed copy of this form is to be sent) | | |
| | EL PASO NATURAL GAS | | EL PASO TX | | | |
| | | Unit Sec. Twp. Rge. | Is gas actually connected? When | | | |
| | If well produces oil or liquids, give location of tanks. | 1 | YES 19 | 65 | | |
| | | <u></u> | | | | |
| | | h that from any other lease or pool, | give commingling order number: | | | |
| ١V. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completio | on = (X) | ; ; ; ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! | | | |
| | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Date Spudded | Date Compilitional to 1 101 | | | | |
| | TI WE OF DEED BY CO. | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Francisco | Top Oll/Gas Pay | | | |
| | | <u> </u> | | Depth Casing Shoe | | |
| | Perforations | | 7 15 20 | ; | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | | · | DEPTH SET | SACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | \$ 1.55% | | | |
| | | | | • | | |
| | | | | | | |
| | | | | | | |
| | | <u> </u> | | -d -use he agual to or exceed ton allows | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | |
| | OIL WELL | Date of Test | Producing Method (Flow, pump, gas lift | , etc.) | | |
| | Date First New Oil Run To Tanks | Date of rear | | | | |
| | | The Property of the Property o | Casing Pressure | Choke Size | | |
| | Length of Test | Tubing Pressure | | | | |
| | | OIL Phile | Water - Bbls. | Gas - MCF | | |
| | Actual Prod. During Test | Oil-Bble. | | | | |
| | | | | | | |
| | | | | | | |
| | GAS WELL | | 1 | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | 100 | Choke Size | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Chord Size | | |
| | | | | | | |
| VI | CERTIFICATE OF COMPLIANCE | | OIL CONSERVA | TION COMMISSION | | |
| V 2. | CERTIFICATE OF COMPETENCE | | JA | N 1 2 1973 | | |
| | I hereby cartify that the rules and | regulations of the Oil Conservation | APPROVED | , , , , | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | By Original Signed by Emery C. Arnold | | | |
| Commission have been complete with and that the complete to the best of my knowledge and belief. | | BY WELL TOOK TOOK TOOK #3 | | | | |
| | | | TITLESUPERVISOR DIST. #3 | | | |
| | markan | | This form is to be filed in compliance with RULE 1104. | | | |
| | | | | | | |
| (Signature) | | | well, this form must be accompanied by a tabulation of the deviation of th | | | |
| | | | | | | |
| | DEC 20 1972 | itle) | able on new and recompleted we | 118. | | |
| | DLU &U 13/2 | | Fill out only Sections I. II. | . III, and VI for changes of owner, er, or other such change of condition. | | |

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.