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NO. OF COPIES RECE	11			
DISTRIBUTIO				
SANTA FE				
FILE		•		
U.S.G.S.	17			
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
THAIRS ON EN	GAS	1		
OPERATOR	1			
PROPATION OF	1 '	1		

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CONSISSION						ON	Form C-104 Supersedes Old C-104 and C-110			
	FILE	17	_			AND				Effective 1-1-65		
[U.S.G.S.	+ ' +		AUTHORIZAT	ION TO TRA	ANSPORT OIL	AND NAT	URAL GA	5			
-	LAND OFFICE	+	_					.′				
	TRANSPORTER GAS	17							* **			
Ì	OPERATOR	1						1	· · · · · ·			
I.	PRORATION OFFICE Operator	_					<u> </u>	<u> </u>				
	Dyna Ray Oil	Co., Inc.			· · · · · · · · · · · · · · · · · · ·	- 100 C	<u>om</u>	/				
	4101 E. Loui Reason(s) for filing (Check	box)	Denver, Col	orado	80222 Other	r (Please ext	olain)	S. P. C. C.				
	New Well			Change in Transpo	rter of:	_						
	Recompletion			011	Dry Go							
	Change in Ownership			Casinghead Gas	Conde	nsate						
	If change of ownership given and address of previous o	wner _	7	Irving Pasi 4101 E. Lou								
11.	Lega Nation of WEI	LL A	ND L	Well No. Pool No	me, Including F	`ormation	1	nd of Lease			Lease No.	
	Godenhar-Fed	era	L	1 So.1	3lanco P	ictured (Cliffs	Federal d	KRW]	NM	070362	
	Unit Letter 0	_ ; <u>_ 7</u> ;	90_	Feet From The	South Li	ne and 1850	F	Feet From Th	<u>East</u>			
	Line of Section 34		Town	nship 24N	Range	2W	, NMPM,	Rio A	rriba		County	
111	DESIGNATION OF TR	ANSP	ORT	ER OF OIL AND N	ATURAL G	4S						
	Name of Authorized Transp	orter o	f Oil	or Condensat	e []	Address (Give	address to w	hich approve	d copy of this for	m is to	o be sent)	
	Name of Authorized Transp	Name of Authorized Transporter of Casinghead Gas or Dry Gas							d copy of this for	m is to	o be sent)	
	El Paso Natu	ral	Ga		wp. P.ge.	Is gas actually	so, Tex	AS DA	y 1492			
	If well produces oil or liquid give location of tanks.	ids,		onit sec.		Yes			··			
W	If this production is comm	ningle	d with	that from any other	lease or pool,	give comming1	ing order nu					
14.	Designate Type of	Comp	letion	Oil Well	Gas Well	New Well W	Vorkover	Deepen	Plug Back San	ne Res	v. Diff. Res'v.	
		Comp	ictioi	Date Compl. Ready to	Prod.	Total Depth		i	P.B.T.D.			
	Date Spudded			Bato compiler rious, is								
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	ibing Depth		
	Perforations	Perforations							Depth Casing Sh	10 e		
				TUBING	, CASING, AN	ID CEMENTING	RECORD					
	HOLE SIZE			CASING & TUE		DEPTH SET			SACKS CEMENT			
									<u> </u>			
												
											·	
V.	. TEST DATA AND REC	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks Date of Test					Producing Me	thod (Flow, p	oump, gas lift.	· ")		12	
	Length of Test			Tubing Pressure		Casing Pressure C			Chok Siz	ULI	LED	
	Actual Prod. During Test			Oil-Bbls.		Water - Bble.			Gas MCFL	4	1968	
									- /c/- c			
	GAS WELL								DIST. 3			
	Actual Prod. Test-MCF/I				Bbls. Condensate/MMCF			Gravity of Condendate				
	Testing Method (pitot, bac	ck pr.)		Tubing Pressure (Sha	st-in)	Casing Press	ure (Shut-i	n)	Choke Size			
w	CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION DEC 3 0 1968						
¥ 1												
	I hereby certify that the rules and regulations of the Oil Conservat Commission have been complied with and that the information gives				OLDINATION STACK	APPROVED						
	above is true and comp	Commission have been complete with and that the state and belief.				· ¤ · ——	BY					
	a						TITLESUPERVISOR DIST. #5					
	710				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							
		- 15	(Sign	ature)					nied by a tabula dance with RUI			
	<u> </u>						ections of the	his form mus	st be filled out	compl	etely for allow	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.