Form 3160-3

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

December 1990)		ED STATES		reverse an	ue)	Expires: Decem	ser 31, 1991	
	DEPARTMENT	OF THE I	NTERIOR		!	5. LEASE DESIGNATION A		
	BUREAU OF	LAND MANAG	EMENT			Gonzalez-Fed	. #NM070362	
ADDLI	CATION FOR PE			DEEPEN		6. IF INDIAN, ALLOTTEN	OR TRIBE NAME	
	CATION FOR PL	-NWITT TO E	THEE OIL		 			
a. TYPE OF WORK		DEEPEN [R	ECOMPLE Ţ	E	7. UNIT AGREEMENT NA		
b. TYPE OF WELL				multip		Gonzalez-Fed		
ort. \square	ELL X OTHER		SINGLE Z	ZONE	<u>" </u>	1		
, NAME OF OPERATOR		- 		7	(ONZALEZ-FEDE	KAL W I	
KERNS OIL	& GAS, INC.			/		30 039 05205	. 1	
ADDRESS AND TELEPHONE NO.				10000		10, FIELD AND POOL, O		
8700 Crownh	nill Suite 705 eport location clearly and	San An	tonio, T	X /8209		S_BLANCO	Jane,	
LOCATION OF WELL (R	eport location clearly and	in accordance wit	n any state req	attements.)		11. SEC., T., R., M., OR E	LE.	
790' FS	SL and 1850' I	FEL of Se	ction 34			AND SURVEY OR AR	BA	
At proposed prod. zor	ne				,	1 1////	R2W	
	AND DIRECTION FROM NEAR	WAR TOWN OR POS	T OFFICE®			12. COUNTY OR PARISH	13. STATE	
						Rio Arriba	New Mexico	
20 Miles	NNW of Cuba	, NM	16. NO. OF AC	RES IN LEASE	17. NO.	OF ACRES ASSIGNED	<u>'</u>	
15. DISTANCE FROM PROP LOCATION TO NEARES	T		1		TO T	HIS WELL		
PROPERTY OR LEASE (Also to nearest dr)	g. unit line, if any) / 9	<u>) '</u>	320 19. PROPOSED	DEPTH	20. ROT	ARY OR CABLE TOOLS		
18. DISTANCE FROM PROTO NEAREST WELL,	ORILLING, COMPLETED,					ice Rig		
OR APPLIED FOR, ON TH	IIS LEASE, PT. 80	0'	3160	<u>, </u>	ISELV	22. APPROX. DATE WO	RE WILL START	
21. ELEVATIONS (Show wh						12-15	-91	
7376	DF 757966							
23.		PROPOSED CAS	ING AND CEME	NTING PROGRA	\M			
SIZE OF HOLE GRADE, SIZE OF CASING WEL		WEIGHT PER P	TOOT 81	CTTING DEPTH	_	QUANTITY OF CEMENT		
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	" SEE ATTAC	HED PROCI	EDURE"			C^{+}		
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				IV/	_	1166 :	マフ	

DEC 0 9 1991. OIL CON. DIV. DIST. 3

This space for Federal or State office use)	
APPROVAL DATE	subject lease which would entitle the applicant to conduct operation
NDITIONS OF APPROVAL, IF ANY:	DEO 05 (S91) June Signed State of the State

THE LOCAL ON THE PARTY OF THE P

RECOMMENDED REWORK PROCEDURE COALBED METHANE TESTING THREE WELL PROGRAM SOUTH BLANCO FIELD

RIO ARRIBA AND SANDOVAL COUNTIES, NEW MEXICO

I. WELL INFORMATION:

INDIVIDUAL WELL INFORMATION WILL BE ENTERED WHEN THE WELLS FOR TESTING ARE SELECTED.

II. RECOMMENDED PROCEDURE:

- MI & RU Well Service Unit. Check tubing and casing pressure. Blow down both sides if there
 is pressure on both. Load back side with FSW, (if well has no packer continue pumping FSW
 until well is dead.
- 2. ND Tree, NU BOP's, RU to pull tubing, POOH with tubing and downhole equipment. SLM tubing out of the hole. MU & GIH with bit and casing scraper on tubing to top of perforations. POOH LD bit and scraper.
- 3. MI & RU wireline, MU & GIH with GR-JB to top of perforations. POOH with same. MU & GIH with CIBP (or retrievable bridge plug which ever is determined to be the best procedure for each individual well) locate and set CIPB. POOH with wireline. RD Wireline (If a Rt. B.P. is utilized pour sand down the casing to cover the retrieving prong.) Test Csg to 500 psi. If OK go to step number 4.
- 4. MU & GIH with CCI+ GR+ CNL and run cased hole correlation log. POOH with same. If original or a correlation log is available skip this step. MU & GIH with casing gun and perforate 6 JSPF with large diameter (sand control) shots over the Fruitland Coal interval POOH with perf. gun. RD and Release wireline truck.
- 5. MU & GIH with tubing and packer set approximately 50' above the top perforation. Test backside to 500 psi, if OK ND BOPE & NU Tree.
- 6. Mi & RU swabbing unit, swab well down to see if well will flow gas natural. Flow and clean up well or RU & displace the tubing with 500 gal 7 1/2% HCl in an alcohol base, displace acid through the perforations, with 2% KCl water, attempt to flow well back or swab back the acid water. Get pressured gas and liquid samples from the wellbore for analytical testing. Conduct injection/falloff test with pump truck utilizing 2% KCl water. RD & Release pump truck.

- 7. MI & RU Slickline unit and run constant flow rate BHP then Shut well in for 24 36 Hour buildup. When wellhead pressure is static POOH with BHP bombs and check for stable BHP. If well is still building, run bomb back in hole and continue test for additional 24 hours. POOH with the bomb, RD & Release slickline unit. Get pressure data ASAP for analysis.
- 8. MI & RU service unit, kill well with FSW, ND tree and NU BOPE, RU to pull tubing, release packer, reverse well around and POOH with tubing and packer. MU & GIH with Hydrostatic bailer on tubing and activate bailer above the perforations to get samples of coal for analysis. POOH with the Baller.
- 9. Temporarily Abandon the wellbore until all of the data that has been gathered is analyzed and the COMET II Reservoir Analysis for Coalbed Methane has been completed and a final determination as to the potential for commercial production has been ascertained in the final report.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	 O		SIDEO	2 -2 MIND: 36
	WELL LOCATION A	ND ACREAGE DEDICA		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410 All Distances must be	from the outer boundaries of	the section	10H, HM
		Lease		Well No.
O peralor Kerns Oil & Gas	. Inc.	Gonzalez Fed		# 1
	Township	Range	County	• 1
Unit Letter Section 3.4	24 North	2 West	NMPM Rio An	riba
Actual Footage Location of Well:			T 4	·
790 feet from the	South line and	1850	feet from the East	line Dedicated Acreage:
Ground level Elev.	DOMERIA LOUISSING	Pool	in Frt (oal	0.00
7570 Fr	cuitland Coal	S-B18bed		320 Acres
1. Outline the acreage de	dicated to the subject well by colored pe	encil or hachure marks on the plai	below.	
a to want has one lease	is dedicated to the well, outline each ar	nd identify the ownership thereof	(both as to working interest and	royalty).
2. If more than one tease	is dedicated to are	المعالمة المساورة المساورة	man hear consolidated by com	munitization.
3. If more than one lease	of different ownership is dedicated to the	he well, have the interest of all ov	viners been consondated by comb	
unitization, force-pool	ing, etc.?	and appendication		
Yes If an eyer is "no" list the	owners and tract descriptions which have	re actually been consolidated. (U	se reverse side of	
this form if neccessary.	•	Samuelidated the communiti	ration unitization forced-pooling	ng, or otherwise)
No allowable will be ass	igned to the well until all interests have	nemoved by the Division.	Zadoli, amazzata, recessi y	
or until a non-standard u	rit, eliminating such interest, has been a	PP	ODEDAT	OR CERTIFICATION
				certify that the information
		Ì	contained here	in in true and complete to the
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	}	1	11/24	
	3/		SURVE	YOR CERTIFICATION
	Section 34			
	1	1	I hereby cert	tify that the well location show was plotted from field notes
			on this plat	ys made by me or under
		į	nunervison.	and that the same is true a
		į	correct to	he best of my knowledge of
		i	belief.	
!		i	Date Survey	ed
			Signature &	Seal of
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		790'	attac	hed.
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JW MEXICO OIL CONSERVATION C

Well Location and Acreage Dedication Plat

Section A.			Dat	e	r11 30	1963				
CHAR MARI OTT GOMBANY					• .			الداء		
Operator SHAR-ALAN OIL COMPANY		Les	80	CONZ	ALEZ	NO COU	PAL -	100 970	3362	
Well No. 1 Unit Letter 0 Sect Located 790 Feet From the SOUT	ion H iz.		FERN	Townsh	ip <u>24</u>	MORIT	Range_	WEST		
County RIO ARRIBA G. L. Elevatio	н. . типе)	73651	LUJU		Feet F	roin	160	<u> </u>	L i	
Name of Producing Formation Pictured Cl	ifia	* =*. T. Z	··· ·	Pool	ned Acr	e age 27 am oo			A cri	
to 18 the Operator the only owner in the dedicat	od acreae	e outline	d on t	he plat	below?			194 <u>944</u> 4	7	
YesX_No	,									
2. If the answer to question one is "no", ha	ve the in	terests o	of all	the own	ers bec	n conso	lidated b	y communi	ilizati	
agreement or otherwise? YesNo	·	. If A	18wer	is "yes	1", T yp	e of Co	nsolidati	on,		
3. If the answer to question two is "no", list	all the o	VDAČA AD	i that	. rapnau	luo int		_1			
Owner			1 (110)			<u>cri</u> ption	elow;			
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Section B.	Note:	All distar	10 06 п	nust be f	rom out	er bound	laries of	section.		
This is to certify that the information	,			ı		1		1	_	
in Section A shove is true and complete						-i		,		
to the best of my knowledge and belief.	+	- <u>-</u> -		,	ļ			, l		
AND SECURIT RY		,		1	<u> </u>	1	1.	1		
COperator) RICHARD S. HUNT.	-1	ļ		1		4		1		
Richard S. Bunt, Mgr. of Lands &	,			1				1 .		
(Representative) Replementions	1			1	İ	1		1		
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Ref: GLO plat dated 18 Dec. 1917	<u> </u>			<u> </u>						
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 27 April 1963

Registered Professional Engineer and for Land Surveyor James P. Lanne. N. May Roy No. 1162