

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES
INSTRUCTIONS: 1. 10-10-84

FEDERAL NM 0101694
6. UNIT LETTER AND WELL LETTER

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to change or to rework a different reservoir.
Use "APPLICATION FOR PERMIT" for that purpose.)

RECEIVED

MAY 21 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Petro Lewis Corporation	3. ADDRESS OF OPERATOR BUREAU OF LAND MANAGEMENT WASHINGTON RESOURCE AREA	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter P: 790 ft from South line and 790 ft from East line of Sec. 36, Twp. 24N, Range 2W, NREM	5. ELEVATIONS (Feet) (Vertical in ft., in, etc.) 7357 GR
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7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Melik Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Blanco PC South	11. SEC., T., R., M., OR BLM, AND SURVEY OR ALMA	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
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16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FOUL OR ALTERED SAND <input type="checkbox"/>
FRAC TURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>
(Other) Convert to Water Well	

WATER SHUT-OFF <input type="checkbox"/>	DEPLETING WELL <input type="checkbox"/>
FRAC TURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FIRST TIME, ALL OR COMPLETED OPERATIONS (Give details of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface bearings and measured and true vertical depths for all markers and record points next to the work.)

spot 15 sacks plug class B 2% cacl cement across perfs
spot 15 sacks plug 2550 ft to 2750 ft
spot 25 sacks plug 200 ft to surface
leave casing in hole
install dry hole marker

Please send 5 copies of Sundry Notices on Federal leases in the future + 6 copies on Indian leases.

Amended 5/17/85

Release Agreement executed AS AMENDED

Delete perfs at 144 ft.
Add perf well at 1600 ft.
Leave top of cement at 1500 ft.

RECEIVED

MAY 24 1985

OIL CON. DIV.

DIST. 3

MAY 23 1985
J. A. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Senter

TITLE District Superintendent

APPROVED
AS AMENDED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 27 1984
J. A. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

BUREAU OF LAND MANAGEMENT
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment
Well: 1 Mel.K Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
 - A) Spot bottom plug across perforations up to 3086'. Tag this plug to assure proper setting.
 - B) Spot plug across the Fruitland + Ojo Alamo from 3050' to 2885'.
 - C) Proposed amendments acceptable for conversion.

Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES
FARMINGTON DISTRICT

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.