NO. OF COPIES RECEIVED		•		
DISTRIBUTION		EXICO OIL CO	NSERVATION COMMISSION	Form C-134
SANTA FE			OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE , U.S.G.S.	ALTHODIZATI	ON TO TD 4.	AND NSPORT OIL AND NATURAL	
LAND OFFICE	. AUTHORIZATI	ON TO TRAI	NSFORT OIL AND NATURAL	. GAS
TRANSPORTER OIL	· ·			
OPERATOR				
PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·
TOTALERONAL U	Ka Competity			
Athera	3, Suranyo, Atla	cado 8:7 0 2		
Reason(s) for filing (Check proper by	· · · · · · · · · · · · · · · · · · ·		Other (Please explain)	
New Well	Change in Transport	terof; ¬	— Loese Verio Cas	1
itercompletion	Cil Casinghead Gas	∐ Dry Gas Condens		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND) LEASE	i No.! Paol Nam	e. Including Formation	Kind of Lease
AXI Apache "C"	: 2	Ballar	e, Including Formation 'd Picture의 Gii위송	State, Federal or Fee
Legation Onit Letter P ; _ 9	90 Feet From The SC	outh time	and 990 Feet Fro	m The East
				Ric Arriba
Line of Dection 34 , T	ownship 24N	Range	5W , NMPM,	County
DESIGNATION OF TRANSPOI Name of Authorized Transporter of C	il or Condensate		Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Southern Union Gas	asinghedd Gas 🔃 - or Dr Ompany	y Gas	Address (Give address to which appropriate Tidelity Union Tower	Bldg.,1507 Pacific, Dallas
If well are intes oil or liquids,	Unit Sec. Twp	. Rye.	Is gas actually connected?	When
dive Inhation of tanks.	i i			
If this production is commingled v COMPLETION DATA	with that from any other le	ease or pool, g	give commingling order number:	
Designate Type of Complet	cion = (V)	Gas Well	New Well Workover Deeper.	Play Back Same Restv. Diff. Rest
Designate Type of Complete	Date Compl. Ready to F	rod.	Total Depth	P.H. D.D.
			·	
16.1	Mame of Froducing Form	ation	Top fil/Gas Pay	Tubing Depth
				Depth Casing Shoe
····				
		CASING, AND	CEMENTING RECORD	
		NO CIZE	DEDTURET	SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af.	ter recovery of total volume of load oth or be for full 24 hours)	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af.	ter recovery of total volume of load	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af.	ter recovery of total volume of load oth or be for full 24 hours)	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL WELL Latte First New Cil Run To Tanks Length of Test	FOR ALLOWABLE (Date of Test Tubing Pressure	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gad Casing Pressure	oil and must be equal to or exceed top allos lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL, WELL Late First New Cil Run To Tonks Length of Test Actual Fro. i. During Test	FOR ALLOWABLE (Date of Test Tubing Pressure	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gad Casing Pressure	oil and must be equal to or exceed top allos lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Late First New Cil Hun To Tanks Length of Test	FOR ALLOWABLE (Date of Test Tubing Pressure	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gad Casing Pressure	oil and must be equal to or exceed top allos lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Late First New Cil Run To Tanks Length of Test Actual From Forting Test	FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls.	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	oil and must be equal to or exceed top alloss lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Lotte First New Cil Run To Tonks Length of Test Actual Front During Test GAS WELL	FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls.	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	oil and must be equal to or exceed top alloss lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Late First New Cil Han To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Leut-MOF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Test must be af.	ter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bhls. Bbls. Condensate/MMCF	oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL Late First New fill Hon To Tanks Length of Test Actual Fact, Foring Test GAS WELL Actual Fact, Test-MDF/D	FOR ALLOWABLE (Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Test must be af.	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gravity of Condensate Choke Size Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Late First New Cil Run To Tanks Length of Test Actual Fro.i. Faring Test GAS WELL Actual Frod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	FOR ALLOWABLE (Date of Test Tubing Pressure Cit-Bbls. Length of Test Tubing Pressure	Test must be afable for this department of the formula of the form	ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gravity of Condensate Choke Size Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Late First flow oil Hun To Tanks Length of Test Actual Fro.i. Faring Test GAS WELL Actual Frod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE diregulations of the Oil of with and that the information of the oil of	Test must be afable for this department of the formula of the form	ter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bhls. Bbls. Condensate/MMCF	Choke Size Gravity of Condensate Choke Size Gravity of Condensate

XCH HOS	:	
AK NO	<u> </u>	_
	District Manager	
	February 24, 1965	

(Date)

M40CC (6) HD8

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

