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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sentinel Petroleum Corporation		Address 1700 Broadway, Denver, Colorado			
Well No. 2	Unit Letter Tract 13	Section 31	Township 24N	Range 4W	
Date Work Performed June 1965	Pool South Blanco	County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): New Well
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 3-1-65. Rayco Drilling Co., Contractor
3-4-65 Reached TD 2590. Ran Lane Wells Electric Log. Set 2589 ft
9.5" J-55 4 1/2" casing in 6 3/4" hole cemented with 80 sacks regular
cement plus 10% salt. Ran Gamma Collar Correlation Log and perforated
2530-2531 4 holes and 2538-2548 20 holes Dyna Jets. Fraced with
150 gal acid, 35,000 gal water and 35,000# 10-20 sand with 20 tons
CO₂.

ILLEGIBLE



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

GR 6976	TD 2590	PBTD 2558	Producing Interval 2530-2551	Completion Date 4-9-65
Tubing Diameter 1 1/4	Tubing Depth 2503	Oil String Diameter 4 1/2	Oil String Depth 2589	

Perforated Interval(s)
2530-2531 and 2538-2548 20 holes Dyna Jets

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	New Well					
After Workover	4-20-65					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arno	Name Emery C. Arno
Title Supervisor Dist. # 3	Position Supervisor
Date MAY 10 1965	Company Sentinel Petroleum Corp.