6	6 stellbutton		<u> </u>		
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. 2 3.5					
AND OF FICE					
	OIL		T		
CARSPORTER	GAS		1		
SECRETARION STEE	z E				
41 - A 1 1 4 M		-2			

				CONSERVATION	COMMISSION	FORM <b>C-10</b> 3 (Rev 3-55)
LAND OF FICE	OIL GAS	1:	ISCELLANEO	US REPORTS O	N WELLS	(
en a Star	THICK	(Submit to	o appropriate Distri	ict Office as per Cor	amission Rule 110	6)
Maine of Co	mpany	<del></del>	Addr	ėss		
Sent	inel Petrole	eum Corporati		1700 Broadway		Colorado
Leave Jica	rilla Abel	Wel	1 No. Unit Letter 2 Fract	r Section Township 13 31 241	•	ge 4W
Di te Vori: P	erformed	Pool		County		
		South Bl			o Arriba	#
- Lawing	ing Drilling Operatio		REPORT OF: (Chec.		Explain): New V	U 0 7 7
	_	<del></del>		A Other (I	explain). New 1	1911
[ []] Plaggi		ature and quantity of m	dial Work			
Spud	ded 3-1-65.	Rayco Drill	ing Co., Co	ntractor	r <b>9</b> 04 9500	<b>7</b>
. 3-4- 9.5≓	J-55 Reached	TD 2590. Rasing in 6 $3/$	inLane Wells '4" hole cem	Electric Log ented with 80	g. Set 2589 Sacks regi	) ft Nar
ceme	nt plus 10%	salt. Ran G	Samma Collar	Correlation	Log and per	forated
2530	-2531 4 hol	les and 2538 <b>-</b>	-2548 20 ho	les Dyna Jets	s. Fraced v	vith
	gal acid, 35	5,000 gal wat	er and 35,00	00# 10-20 sai	nd with 20 1	tons
$CO^2$ .						
				-	/40	IN IN
					(28)	LINED /
•			GIBL		/KL	ULI -
		S Branch Comme Married				
					1	10 1965
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Witnessed b	у	I	Position	Company	M OII	AY 1 0 1965 CON. COM.
Vitneused by	у			Company	011	AY 1 0 1965 CON. COM.
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L.E. Stev.	y GR T D	FILL IN BELOW	FOR REMEDIAL ORIGINAL WELL PBTD	Company WORK REPORTS O	Oll	
L.f.slev. - 8876	GR T D		FOR REMEDIAL ORIGINAL WELL	Company WORK REPORTS O	Oll NLY	DIST. 3
EC76	GR TD	FILL IN BELOW	FOR REMEDIAL ORIGINAL WELL PBTD 2558	Company  WORK REPORTS O.  DATA  Producing	Interval C Oil String De	ompletion Date 4-9-65
C Slev. CC76 Tubing Diam	GR TD  seter 1½ aterval(s)	FILL IN EELOW  2590  Tubing Depth  2503	PBTD 2558	Company  WORK REPORTS Of DATA  Producing $2530$ -  ting Diameter $4\frac{1}{2}$	Interval C Oil String De	ompletion Date 4-9-65 oth
L.J. Slev. 8076 Tubling Diam Performed In 2530	GR T D $\frac{1_4}{4}$ $\frac{1}{4}$	FILL IN EELOW  2590  Tubing Depth  2503	PBTD 2558 Oil Sm	Company  WORK REPORTS OF Producing 2530-ting Diameter $4\frac{1}{2}$	Interval C Oil String De	ompletion Date 4-9-65 oth
C Slev. CC76 Tubing Diam	GR T D $\frac{1_4}{4}$ $\frac{1}{4}$	FILL IN EELOW  2590  Tubing Depth  2503	PBTD 2558 Oil Sm	Company  WORK REPORTS Of DATA  Producing 2530-ting Diameter $4\frac{1}{2}$	Interval C Oil String De	ompletion Date 4-9-65 oth
L.J. Slev. 8876 Tubing Diam Performed In 2530	GR T D $\frac{1_4}{4}$ $\frac{1}{4}$	FILL IN EELOW  2590 Tubing Depth 2503	PBTD 2558 Oil Sm	Company  WORK REPORTS OF DATA  Producing 2530- ring Diameter $4\frac{1}{2}$ Jets ring Formation(s)	Interval C Oil String De	ompletion Date 4-9-65 oth
L.S. Slev. CC76 Tubing Diam Performed in 2530	GR TD  letter 1½ atterval(s) -2531 and 25 atterval	2590 Tubing Depth 2503 38-2548 20 Oil Production	POR REMEDIAL ORIGINAL WELL PBTD 2558 Oil Str  holes Dyna C Product RESULTS OF WOR	Company  WORK REPORTS OF Producing 2530-ting Diameter $4\frac{1}{2}$ Jets cing Formation(s)	Oll NLY  Interval -2551 Oil String Deg 25	ompletion Date 4-9-65 oth 589
Coff Stev. CO76 Tubing Diam Performed to 2530 Open Hole In	GR TD  seter 1½  terva!(s) -2531 and 25  terval  Date of Test	FILL IN EELOW  2590  Tubing Depth 2503  338-2548 20	PBTD 2558 Oil Str.  holes Dyna C	Company  WORK REPORTS OF DATA  Producing 2530-ting Diameter $4\frac{1}{2}$ Uets Cing Formation(s)	Oll NLY  Interval   C -2551   Oil String Deg   25	ompletion Date 4-9-65 oth 589
Constitution of the state of th	GR TD  letter 1½ atterval(s) -2531 and 25 atterval	2590 Tubing Depth 2503 38-2548 20 Oil Production	POR REMEDIAL ORIGINAL WELL PBTD 2558 Oil Str  holes Dyna C Product RESULTS OF WOR	Company  WORK REPORTS OF Producing 2530-ting Diameter $4\frac{1}{2}$ Jets cing Formation(s)	Oll NLY  Interval -2551 Oil String Deg 25	ompletion Date 4-9-65 oth 589
Open Hole In  Fast  Defore  Worker  Worker  Worker  Worker  Worker	GR TD  seter 1½  terva!(s) -2531 and 25  terval  Date of Test	2590 Tubing Depth 2503 38-2548 20 Oil Production	POR REMEDIAL ORIGINAL WELL PBTD 2558 Oil Str  holes Dyna C Product RESULTS OF WOR	Company  WORK REPORTS OF Producing 2530-ting Diameter $4\frac{1}{2}$ Jets cing Formation(s)	Oll NLY  Interval -2551 Oil String Deg 25	ompletion Date 4-9-65 oth 589
C. J. Slev. C. C	GR TD  letter 1½ hterval(s) -2531 and 25 hterval  Date of Test  New Well  4-20-35	2590 Tubing Depth 2503 38-2548 20 Oil Production	PBTD 2558 Oil Str  holes Dyna C Product  RESULTS OF WOR  Gas Production MCFPD	Company  WORK REPORTS O.  DATA  Producing 2530-  ring Diameter 4½  Jets  cing Formation(s)  KOVER  Water Production BPD	Oll  NLY  Interval -2551  Oil String Deg 25  GOR Cubic feet/Bbl	ompletion Date 4-9-65 oth 589
Coronada de Corona	GR TD  leter 1½ hterval(s) -2531 and 25 hterval  Date of Test  New Well  4-20-65  O!L CONSERVA	FILL IN EELOW  2590  Tubing Depth 2503  338-2548 20  Oil Production BPD	PBTD 2558 Oil Str  holes Dyna 3 Production MCFPD  The	Company  WORK REPORTS OF Producing 2530-  ring Diameter 4½  Jets  cing Formation(s)  KOVER  Water Production BPD  reby certify that the inche best of my knowledges	Oll String Deg 25  Oil String Deg 25  Cubic feet/Bbl  formation given abouse.	ompletion Date 4-9-65 oth 589  Gas Well Potential MCFPD
Test  Approved by  Coron Title	GR TD  leter 1½ hterval(s) -2531 and 25 hterval  Date of Test  New Well  4-20-65  O!L CONSERVA	FILL IN EELOW  2590  Tubing Depth 2503  338-2548 20  Oil Production BPD	PBTD 2558 Oil Str  holes Dyna 3 Production MCFPD  The	Company  WORK REPORTS OF DATA  Producing 2530-ting Diameter $4\frac{1}{2}$ Jets  Cing Formation(s)  EKOVER  Water Production BPD  reby certify that the interpretation of my knowledges of my knowledges.	Oll String Deg 25  Oil String Deg 25  Cubic feet/Bbl  formation given abouse.	ompletion Date 4-9-65 oth 589  Gas Well Potential MCFPD