



COPY TO 955

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

May 7, 1956

Humble Oil & Refining Company
Box 1600
Midland, Texas

Re: Jicarilla Contract 38

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated May 1, 1956 covering your well No. 3 Jicarilla Apache Tribe of Indians "H" in SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 32, T. 24 N., R. 5 W., N.M. Co., Rio Arriba County, New Mexico, Oter Pic Cliffs.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.

Very truly yours,

Jerry W. Long
Acting District Engineer

JWLong:ac
cc - Jicarilla Agency



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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



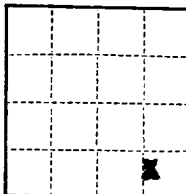
Copy to O. G. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Stonewalla
Contract No. 38
Allottee Company
Lease No. 18111



See Attached Map

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JOANILLA ARCADE TRIN
OF JENSEN T

May 1, 1952, Midland, Texas, 19__

Well No. 2 is located 900 ft. from SW line and 900 ft. from E line of sec. 32

SE/4 SE/4 Section 32 T-24-N R-5-W NADPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Other Pictured Cliffs Est. Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is later ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CASING PROGRAM			CEMENTING RECORD	CASING PROGRAM
5-1/8"	120'	100'	Cement to surface	Pictured Cliffs
5-1/8"	144'	2075'	Cement back to 5-5/8" cas.	

Proposed total depth 2075 feet to test Pictured Cliffs. Halliburton method of cementing to be used. Low water loss mud with diesel oil additive.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 1838

Midland, Texas

By [Signature]

Title Division Chief Clerk

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NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date 4-27-56

Operator HUMBLE OIL & REFINING CO. Lease JICARILLA TRIBE OF INDIANS "H"

Well No. 3 Section 32 Township -24-NORTH Range -5-W NMPM

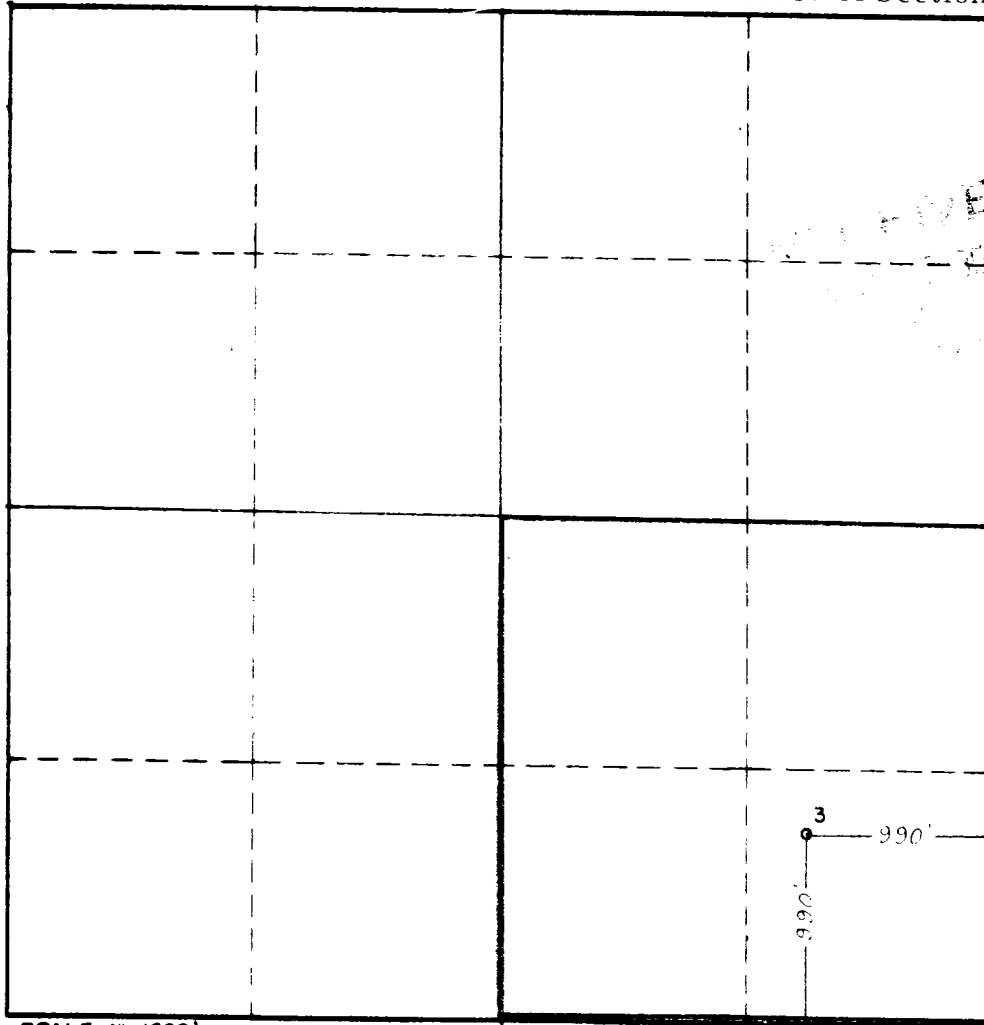
Located 990 Feet From SOUTH Line, 990 Feet From EAST Line,

RIO ARRIBA

County, New Mexico. G. L. Elevation _____

Name of Producing Formation PICTURED CLIFFS Pool APACHE Ext. Otero Dedicated Acreage 160

(Note: All distances must be from outer boundaries of Section)



SCALE: 1" = 1000'

1. Is this Well a Dual Comp. ? Yes No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes No

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name J. P. Hensley
Position ASSISTANT DIVISION SUPERINTENDENT
Representing HUMBLE OIL & REFINING CO.
Address BOX 1600 MIDLAND, TEXAS

Date Surveyed 4-25-56
E. T. Shahan
Registered Professional Engineer and/or
Land Surveyor

LEASE 163111

WA 2125

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Robert L. Bayless

Address
P.O. Box 168, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership (12/1/88)	<input type="checkbox"/> Casinghead Gas	

☐ Dry Gas
☐ Condensate

If change of ownership give name and address of previous owner
Conoco, Inc., P.O. Box 460, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache H	Well No. 3	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. Lic. Cont.
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>south</u> Line and <u>990</u> Feet From The <u>east</u>				
Line of Section <u>32</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	yes

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert L. Bayless (Signature)

Operator

(Title)

12/22/88

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN - 7 - 1989, 19

BY [Signature]

TITLE SECRETARY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size