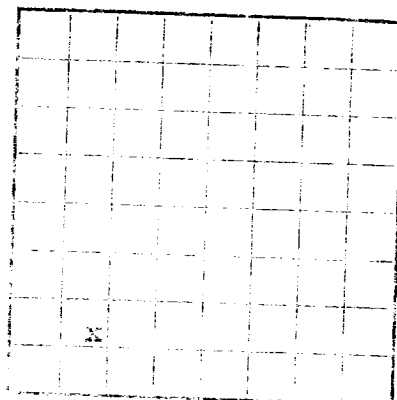




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Name, Address, Location, and other details. The information given here is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date of completion of the well at above date. The summary on this page is for the condition of the well at above date.

Well shut in. Completed drilling. 2186 - 2228. Flowing gas well from fractured clay formation through parts in 4-1/2'.

Set 2186 at 2198' and mapped well in 4-1/2' from. Shot in well, flowed at rate of 3781 MCF/DAY. Well kicked off.

At 1800' aquifered w/33,500 gals. water and 10,000 MCF/DAY. Shot in well, flowed at rate of 3781 MCF/DAY. Well kicked off.

Set 2264 at 4-1/2' csg. at 2273' w/275 sacks of cement. Perforated 4-1/2' csg. from 2186 - 2228' w/6 recuttings bullet shot in.

Set 1571 at 8-5/8' csg. at 1691' w/150 sacks of cement. This well was drilled to a total depth of 2276', and w/a completion depth of 2275'.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDLOGGING AND CEMENTING RECORD

Size casing	Thickness	Number sacks of cement	Kind of cement	Kind of shoe	Cut and pulled from	Remarks
5-1/2" x 26'	1/2"	100	Portland	1/2"	1/2"	
5-1/2" x 26'	1/2"	100	Portland	1/2"	1/2"	
5-1/2" x 26'	1/2"	100	Portland	1/2"	1/2"	
5-1/2" x 26'	1/2"	100	Portland	1/2"	1/2"	

PLUGS AND ADAPTERS

Size	Length	Depth set
5-1/2" x 26'	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"

SHOOTING RECORD

Size	Drill used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5-1/2" x 26'	1/2"	1/2"	1/2"	1/2"	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"	1/2"	1/2"	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"	1/2"	1/2"	1/2"	1/2"
5-1/2" x 26'	1/2"	1/2"	1/2"	1/2"	1/2"	1/2"

TOOLS USED

Tool	Used from	Used to
Rotary tools	Used from	Used to
Cable tools	Used from	Used to
Shot	Used from	Used to
Shot	Used from	Used to

DATES

Date	Event
June 3, 1935	The production for the first 24 hours was 10,000 MCF/DAY.
June 3, 1935	Emulsion of water and oil was produced.
June 3, 1935	It was well in the first 24 hours.
June 3, 1935	Block pressure was 100 psi.

EMPLOYEES

Name	Position
A. W. Smith	Driller
E. J. Smith	Driller
C. J. Smith	Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2186	2228	42	Clay
2228	2276	48	Clay
2276	2276	0	Clay