## NEW MEXICO OIL CONSERVATION COMMISSION

AZTEC, NEW MEXICO

February 23, 1955

Eugene Chavez
Oil Conservation Commission
Santa Fe, New Mexico

Dear Gene:

As you have been watching the James T. Watson #1 Pack well in the SE 35-24E-4E I would suggest that you follow up on the plugging and send us a copy of the well log and plugging report when you receive them.

Yours very truly

Emery C. Arnold Supervisor, District #3

ECA:ks

Trom

EUGENE A. CHAVEZ

Geologis

FEB 1 8 1955 weant to give you the enclased le you were deve this week I forget about it. Perhaps en man have some additional parts, The c-103 on final work ( c-105, which we still need. It there are lacking you may want to follow-up an my letter of Nov. 22 or else, with your germission I'll do it from

## OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

Hovember 22, 1954

Mr. James T. Watson Ghost Ranch Abdquing New Mexico

> Re: James T. Vatson #1 Arthur Pack Sec. 35-T24N-RAE RIO ARRIBA COURTY

Dear Sire

Please find enclosed your approved copy of your Notice of Intention to Plug the above captioned wall as submitted on Oil Conservation Commission Form C-102.

After the well is properly plugged and abandoned, left as a water well, and the premises cleaned up it would be proper for you to subsit, along with a detailed account of all work done on Form 0-103, a document signed by the land owner accepting the well as abandoned by you, thus releasing you of any further responsibility and emabling us to cancel your plugging bond.

If I can be of any further assistance, please don't hesitate to call on me.

Very truly rours,

Bugene A. Chavez Oil & Gas Inspector - Dist. #4

EAC : sk

enol.



## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of	i Notice by Checki	ng Below	
OTICE OF INTENTION O CHANGE PLANS		Notice of Intenti Temporarily Aban		Notice of Intention to Drill Deeper	
Notice of Intention o Plug Well	x	Notice of Intenti	ION	Notice of Intention to Set Liner	
lotice of Intention o Squeeze		Notice of Intenti	ON	Notice of Intention to Shoot (Nitro)	
otice of Intention OGUN Perforate		Notice of Intenti (Other)	ondition Water well	Notice of Intention (Other)	
DIL CONSERVATION COM ANTA FE, NEW MEXICO	MISSION	Chest Ranch,	Abiquin, No	w Moxico October 26,	1954
entlemen:			(Flace)	(Date)	
Following is a Notice of In	ntention to do	certain work as descr	ribed below at the		
James T. Watson	***************************************		Pack	Well No. One in	
	any or Operator)			MPM., Wildest	
(40-acre Subdivision) (40-acre Subdivision)			, K,NI	MPM.,	Р
Present casing in a	(FOLLOW)	0" @ 201; 15 <del>}</del>	N THE RULES A	AN OF WORK AND REGULATIONS) 2 5/8" @ 321; 10" @ 841.	8'; 8 5/8"
Plan is to mud open Halliburton, from 1 835' and recover. 20" in hele for and to their respective epenings to make fl	(FOLLOW well is 2 ; open he hole from to leave althor for leave many ways and the state of the s	INSTRUCTIONS I  O" @ 20'; 15\(\frac{1}{2}\)  ole to 4205'.  om 4205' to 22  2175'. Cut 7"  1 10" in hole.  10". This will  s. Well will  ters above 127	** 259.4'; 12 275' with 10 casing at 1 Pull all 1 11 result in be cased fro	AND REGULATIONS)	ug. by 5/8" at Leave ow 2175'
Plan is to mud open Halliburton, from 285° and recover. 20° in hele for and to their respective openings to make fladjacent lease owner.	(FOLLOW well is 2 ; open he hole from to leave all there is horison lowing we have	INSTRUCTIONS I  O" @ 20'; 15\(\frac{1}{2}\)  ole to 4205'.  om 4205' to 22  2175'. Cut 7"  1 10" in hole.  10". This will  s. Well will  ters above 127	e 259.4'; 12 275' with 10' easing at 1 Pull all 1 I result in be cased fro	AND REGULATIONS)  2 5/8" @ 321; 10" @ 841.  1b. mid. Rum a cement pl. 600' and recever. Out 8 2 5/8" and 180" casing. confining all waters below 2175' to surface with to land owner, as per h	ug. by 5/8" at Leave ow 2175'
Plan is to mud open Halliburton, from 2 825' and recover. 20" in hele for and to their respective epenings to make fl Adjacent lease owns	(FOLLOW well is 2 ; open he hole from to leave all there is horison lowing we have	INSTRUCTIONS I  O" @ 20'; 15\(\frac{1}{6}\)  ole to 4205'.  om 4205' to 22  2175'. Cut 7"  1 10" in hole.  10". This wil  s. Well will  ters above 127  been notified.	e 259.4'; 12 275' with 10' easing at 1 Pull all 1 I result in be cased fro	AND REGULATIONS)  2 5/8" @ 321; 10" @ 841.  16. mid. Rum a cement pl. 1600' and recever. Cut 8 12 5/8" and 160" casing. 12 confining all waters bel 12 m 2175' to surface with 15 to land owner, as per h	ug. by 5/8" at Leave ow 2175'
Plan is to mid open Halliburton, from 2 35° and recover.  20" in hole for and to their respective openings to make flad acent lease owner except as follows:	(FOLLOW well is 2 ; epen ha hole freeze al chor for ; horison lowing was have	INSTRUCTIONS I  O" @ 20'; 15\(\frac{1}{6}\)  ole to 4205'.  om 4205' to 22  2175'. Cut 7"  1 10" in hole.  10". This wil  s. Well will  ters above 127  been notified.	e 259.4'; 12 275' with 10 ' casing at 1 Pull all 1 I result in be cased fro '5' available	AND REGULATIONS)  2 5/8" @ 321; 10" @ 841.  1b. mid. Rum a cement pl. 600' and recever. Out 8 2 5/8" and 180" casing. confining all waters below 2175' to surface with to land owner, as per h	ug, by 5/8" at Leave ow 2175' sppropriat is request
Plan is to mud open Halliburton, from 2 835' and recover. 20" in hole for and to their respective openings to make flad acoust lease owner.  Adjacent lease owner.	(FOLLOW well is 2 ; epen ha hole freeze al chor for ; horison lowing was have	INSTRUCTIONS I  O" @ 20'; 15\(\frac{1}{6}\)  ole to 4205'.  om 4205' to 22  2175'. Cut 7"  1 10" in hole.  10". This wil  s. Well will  ters above 127  been notified.	e 259.4'; 12 275' with 10 ' casing at 1 Pull all 1 Il result in be cased fro '5' available  By	AND REGULATIONS)  2 5/8" @ 321; 10" @ 841.  1b. mrd. Rum a cement pl. 600' and recever. Out 8 2 5/8" and 180" casing. confining all waters below 2175' to surface with to land owner, as per h  Company or Operator  Operator	ug, by 5/8" at Leave ow 2175' sppropriat is request