

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	James	T. Watson			No	. 1 Arth	r I.	Pack
		Company or Opera	,,	·····	110	(Lease		
ell No	1	, in SW	¼ of	1/4, of Sec	35 т	241	, R	4E , NMPM.
]	No ne		Pool,	R io A	rrib a		County.
								East line
								154
	_		-				cl. Co	Rotary
Idress 6	16 Centr	al Ave.S.	E. Albuquer	que	F	armington	••••••••	***************************************
evation abov	ve sea level at	Top of Tubing	Head 62	72	The in	formation give	n is to l	oe kept confidential until
Nos Co	nfidenti.	al	, 19					
			,		O.VIII.G			
	s of Oil			L SANDS OR Z		06		1015
-			1615		-			
			1765					
3, from	1'	78 7 to	1795	No. 6	, from		to	***************************************
				-				
مغمام طمغم				STANT WATER				
			elevation to which			454	l or et so	•
. 1, from	13	71	to	1379	•••••••••••••••••••••••••••••••••••••••			ž
o. 2, from	15	31		1539				· · · · · · · · · · · · · · · · · · ·
). 3, from	 19	60	to	1974		feet		•
. 4, from			to			feet	**	
	28	රිරි		2895	.			
				CASING RECO			=	
SIZE	WEIGHT PER FOO	_	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE
12-5/8	36	New	321	Texas	321			
10	32		841.8	9	653			
<u>8-5/8</u>	-	11	1613	T	11100	50 from	1461	to 791 -Water We
		1 18	2258	Larkin	1499	· · · · · · · · · · · · · · · · · · ·		
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WHERE	NO. SACKS			MUD	T	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	METHOD USED	G	RAVITY		MUD USED
8	7	2175	25	Hallibur		veg ing	ļ	
7	7	2201	300		S <u>a</u>	Squeez#		·····
								
			PECOPD OF I	PRODUCTION A	AND STRUCTURE AT	DYON.	E. S.	
							1.0	
		(Record the	Process used, No	o. of Qts. or Gal	s. used, interval	treated or sho	t.)	•
		•••••	•		***************************************			
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							•••••	
		•• •••••	•••••••••••••••••••••••••••••••••••••••			•••••		
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Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-					-				feet		
Cable too	ls were us	ed from	<u> </u>	feet to	<u> </u>	feet, aı	nd from	•••••••	feet	to	fe
					PROD	UCTION					
Put to Pr	oducing			••••	19	····					•
OIL WE	LL: The	production	during the f	first 24 hou	urs was		bar	rels of liq	uid of whicl	h	
	was	oil:		% was e	mulsion;		.% water	:: and		% was	sediment. A F
							.,	,		,,	
GAS WELL: The production during the first 24 hours was									•		
GAS WE							M.C.F. pl	us			barrels
					Ib						
Length o	f Time Sh	ut in		••••••		- -					
PLE.	ASE IND	ICATE BE			TOPS (IN CO	NFORMAN	CE WITI	H GEOGE			,
т			Southeaste					T		estern Ne	
•	•				Silurian				-		
					Montoya	1 •					***************************************
T. Yates	3			Т.	Simpson				_		•••••
T. 7 Riv	/ers			T.	McKee			т.	Menefee	••••••	
					Ellenburger						· ••-
•	-				Gr. Wash						
					Granite				•		
									Penn		******************
T. Tubb	s		•••••	т.	******************	*		т.			
T. Abo				т.		******************		т.	*********		
T. Abo				T.				т. т.	***************************************		
T. Abo.				T.				т. т.	***************************************		
T. Abo.				T.			PRD	T. T. T.			
T. Abo				T.	FORMATI		PRD	т. т.			
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T. Abo T. Penn T. Miss.	I	Thickness		T. T. T. T. Formatic	FORMATIO	ON RECC	PRD	T. T. T. T. T.			
T. Abo T. Penn T. Miss. From	То	Thickness		T. T. T. T. Formation	FORMATIO	ON RECO	To	Thickness in Feet	YATION	Format	ion
T. Abo T. Penn T. Miss. From 0	To 320 2100	Thickness	Basal 7	T. T. T. Formation	FORMATION	ON RECO	To OIL CO	Thickness in Feet	VATION	Format	ion
T. Abo T. Penn T. Miss. From 0	То 320	Thickness	Basal (T. T. T. Formation	FORMATION	ON RECO	To OIL CO	Thickness in Feet	YATION	Format	ion
T. Abo T. Penn T. Miss. From 0 320	To 320 2100	Thickness	Basal 7	T. T. Formation	FORMATION	ON RECO	To OIL CO	Thickness in Feet	VATION DISTRICT	Format COMM COFFIC	ion
T. Abo T. Penn T. Miss. From 0 320	To 320 2100 3200	Thickness	Basal Permiar	T. T. Formation	FORMATION	ON RECO	To OIL CO	Thickness in Feet	VATION DISTRICT	Format	ion
T. Abo T. Penn T. Miss. From 0 320	To 320 2100 3200	Thickness	Basal Permiar	T. T. Formation	FORMATION	ON RECO	To OIL CO	Thickness in Feet NSER' TEC E	VATION DISTRICT	Formati COMM COFFIC	ion
T. Abo T. Penn T. Miss. From 0 320	To 320 2100 3200	Thickness	Basal Permiar	T. T. Formation	FORMATION	ON RECO	To IL Co	Thickness in Feet NSER' THORSE CONTROL TO THE CONT	VATION DISTRICT	Formati COMM COFFIC	ion
T. Abo T. Penn T. Miss. From 0 320	To 320 2100 3200	Thickness	Basal Permiar	T. T. Formation	FORMATION	ON RECC	To TO AN NO. Co	Thickness in Feet	VATION DISTRICT	Formati COMM COFFIC	ion
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	arch 17, 1955	(Date)
Company or Operator James T. Natson	Address 320 5. 3rd St., 1t. Carmel.	III.
Name James Watson	Position or Title	