NUMBER OF COP .5 RECEIVED L STRIBUTION SANTA F! FILE U.S.G.3. LAND OPPICE TRANSPORTER GAS PRORATION OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	the sto	ck tank	s. Gas must	Denver, Colorado May 11, 1964 (Place) (Date)
				(Flace)
E ARE	E HERE	EBY RE	EQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Shar-	Alan (Compan	OilCo y or Ope	mpany rator)	Duff-Government Well No. 4 in NE 1/4 SW 1/4
K	, !	, Sec	35.	T. 24N , R. I.W, NMPM., Torrejon Puerco
Unit	Letter	_		County. Date Spudded. 12-5-63 Date Drilling Completed 12-10-63
				Elevation 7406.6 Total Depth 2860 PBTD
P	lease inc	dicate lo	ocation:	Top Qit Gas Pay 2662 Name of Prod. Form. Torrejon Puerco
D	C	В	A	
ا ۲			*	PRCDUCING INTERVAL -
	_	<u> </u>		Perforations 2662-2684; 2717-2727; 2734-2744
E	F	G	H	Depth Depth Casing Shoe 2762 Tubing 2663
				Open Hole
		 	 	OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
- 1	×			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	10	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
Fr.	45	1	-	load oil used):bbis,oii,bbis water in
-	ander	1		GAS WELL TEST -
1450	FSL &	1850	FWL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	/ Foot	ACE		
			nting Recor	Method of Testing (pitot, back pressure, cto.,
Sire	·	Feet	SAX	Test After Acid or Fracture Treatment: 2,442 MCF/Day; Hours flowed 3 hr
			60	Choke Size 3/4" Method of Testing: Back Pressure
8 5/	8" 1	031	80	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1434	211 2	762	150	Acid or Fracture Treatment (Give amounts or materials steely and a 500 gal, mud acisand): 30,000 Gallons water and 24,000 and a 500 gal, mud aci
4 1/		102	150	Taking Date first new
2 3/	1911 2	663†	1	Casing Press. 726 Press. 720 Date first new oil run to tanks
2 3/			┼──	
				El Paca Natural Gas Company (RILLIVLU)
				Gas Transporter El Paso Natural Gas Company Gas Company
Remarks:				// VA 3 1204
				OIL COM. COM. DIST. 3
				nist.
			۰	formation given above is true and complete to the best of my knowledge.
I	hereby (certify t	na, the ini 1064	Shar-Alan Oil Company
Approv	red ^{IVI}	HI I J		(Company or Operator) A SIGNED DI
				Pichard S. Hunt grand S. Hunt
	OIL	CONSE	RVATION	· · ·
		. ~:	1.10	ery C. Arnold Title Mgr. of Lands & Explorations
By:	Drigins	al Sign	ned Eme	ery C. Arnold Title Mgr. of Lands & Explorations Send Communications regarding well to:
-	Supervi			Name Shar-Alan Oil Company
Title	>upervi		- 11 -	1402 Denver U. S. Nat'l Center
				Address Denver, Colorado 80202