

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3312, Durango, Colorado		8. FARM OR LEASE NAME AXI Apache "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL, 1075' FRL - SE/4		9. WELL NO. 13	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6638' GR 6648' RB		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T20N, R3W, N4PM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

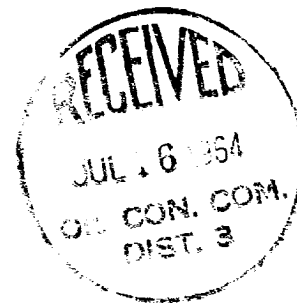
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	Well completion	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6-17-64. Drilled 12 1/4" hole to 207'. Ran 6 joints 9 5/8" casing, landed at 207', and cemented with 100 sacks regular. Full returns. WOC. Drilled to TD 2375'. Ran 74 joints and 4 1/2" casing, landed at 2375' and cemented with 165 sacks regular. WOC. Released right 6-22-64. Ran GEN log. Perforated 2132'-42', 2148'-58' and 2172'-82' with 2 jets per foot. PSTD 2322'. Treated with 30,000# sand and 30,000 gals. water with 5 gals. "ADMAL" additive in last 3360 gals. Ran 2129' 2 3/8" tubing. On 3 hours test flowed 1900 MCFD through 1 1/2" orifice with 300 psi on tubing. Estimated deliverability 1900 MCFD. Gas Purchaser: Southern Union Gas Company



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by H. D. HALEY TITLE District Manager DATE 7/15/64
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) NMOC (2) DRE JRH HDH HMBLE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.